



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

October 26, 1982

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill
Gulf Energy Corp.
#1-14 Monument Butte Federal
SW SW Sec. 1 T9S R16E
820'FSL & 820'FWL
Duchesne County, Utah

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Kary Kaltenbacher
Gulf Energy Corp.
6825 East Tennessee Avenue
Building II, Suite 360
Denver, Colorado 80224

Very truly yours,

POWERS ELEVATION

Connie L. Frailey /sh

Connie L. Frailey
Vice President, Environmental Services

CLF/cw
Enclosure

cc: Mr. Kary Kaltenbacher

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Energy Corp.

3. ADDRESS OF OPERATOR

6825 E. Tennessee Avenue, Building II, Suite 360
Denver, Colorado 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

820' FSL & 820' FWL (SW SW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Location is 14.2 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

820'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5472' GR

22. APPROX. DATE WORK WILL START*

November 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24# K-55 ST&C	300'	175 sx Class "G"+2% CaCl ₂
7-7/8"	5-1/2" new	14# J-55 ST&C	6200'	365 sx Lite cement and 625 sx Class "G" w/ additives

1. Drill 12-1/4" hole and set 8-5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 6200'.
3. Run tests if warranted and run 5-1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

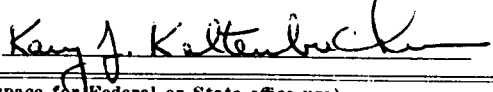
EXHIBITS ATTACHED:

- "A" Location & Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Vice President

Drilling & Production

DATE 10/26/82

(This space for Federal or State office use)

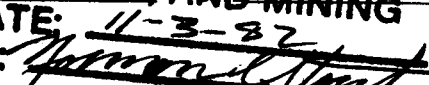
PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11-3-82
BY: 

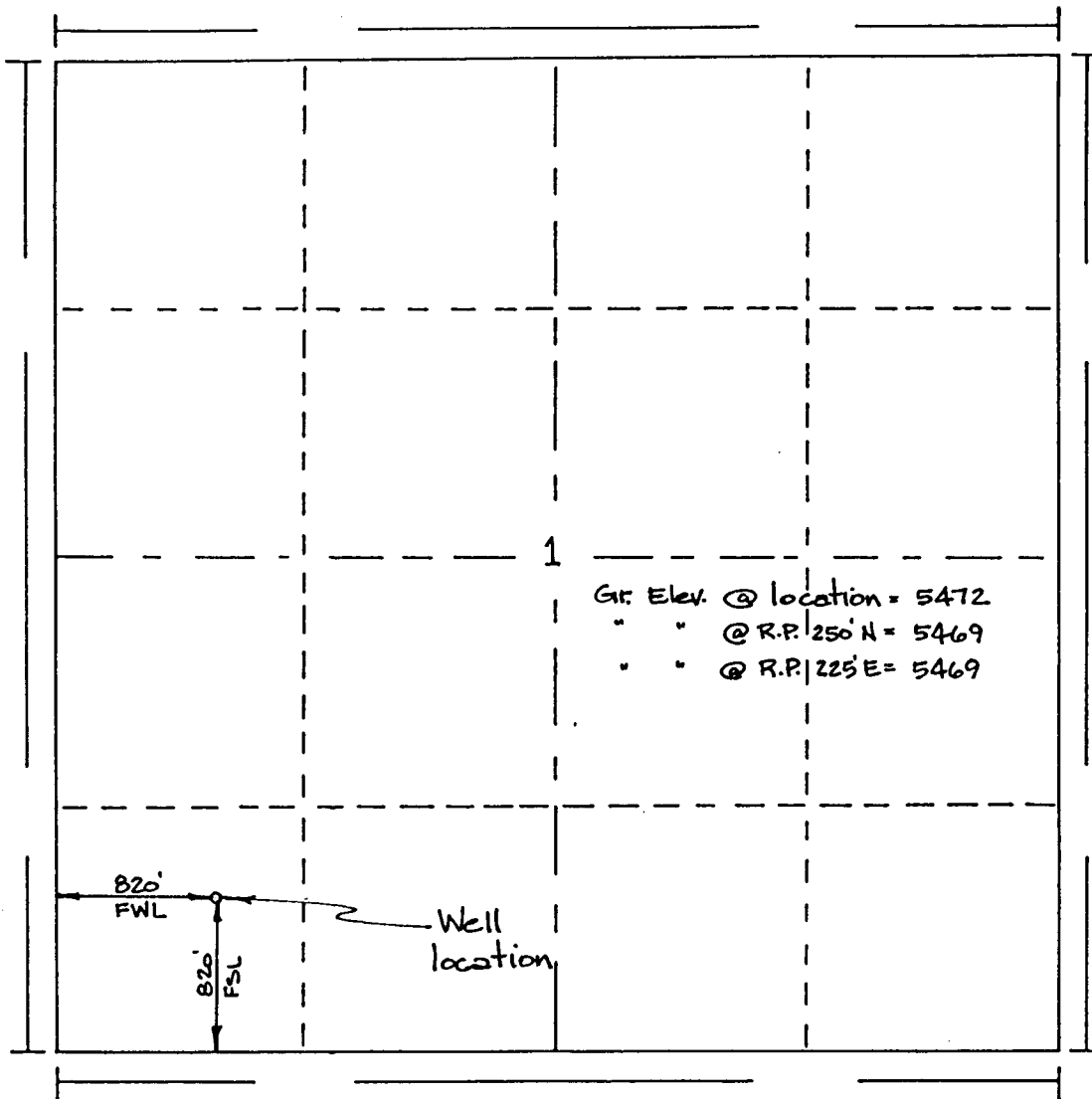
*See Instructions On Reverse Side



EXHIBIT "A"

Location and Elevation Plat

R. 16 E.



T. 9 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from KARY KALTENBACHER
for GULF ENERGY CORP.
determined the location of 1-14 MONUMENT BUTTE FEDERAL
to be 820' FSL & 820' FWL of Section 1 Township 9 South
Range 16 East of the Salt Lake Meridian
Duchesne County, Utah

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

Date: Oct. 6, 1982

T. Nelson
Licensed Land Surveyor No. 2711
State of Utah

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Gulf Energy Corp.
#1-14 Monument Butte-Federal
SW SW Sec. 1 T9S R16E
820' FSL & 820' FWL
Duchesne County, Utah

1. The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1600'
Wasatch Tongue	6000'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River -	4000'-6200'	Oil
Wasatch Tongue		

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-300'	300'	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-6200'	6200'	5 1/2"	14# J-55 ST&C	New

Cement Program -

Surface Casing: 175 sacks Class "G" plus 2% CaCl_2 .

Production Casing: 365 sacks Lite cement and 625 sacks Class "G" with additives.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>	<u>Ph</u>
0-6000'	Water w/gel sweeps	8.4-8.7	28-32	N/C	--
6000-6200	LSND	8.6-8.9	35-40	15-20	9.0

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) No Drill Stem Tests will be run.
- (b) The logging program will consist of the following:

Dual Induction-SFL	300'-T.D.
Compensated Neutron- Formation Density Log	300'-T.D.
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

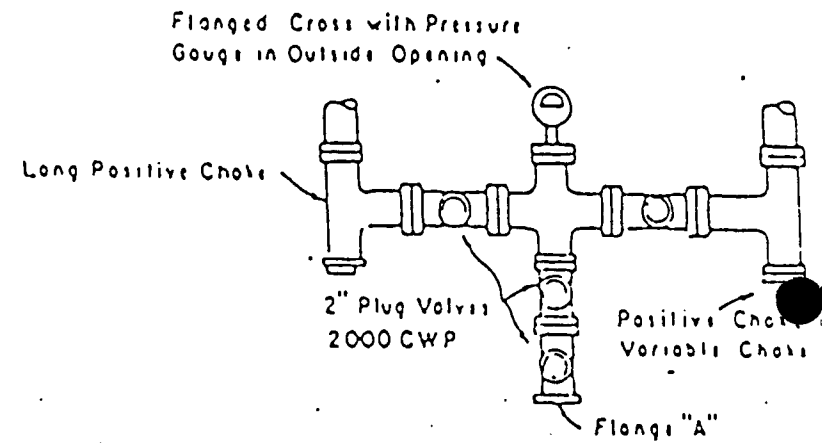
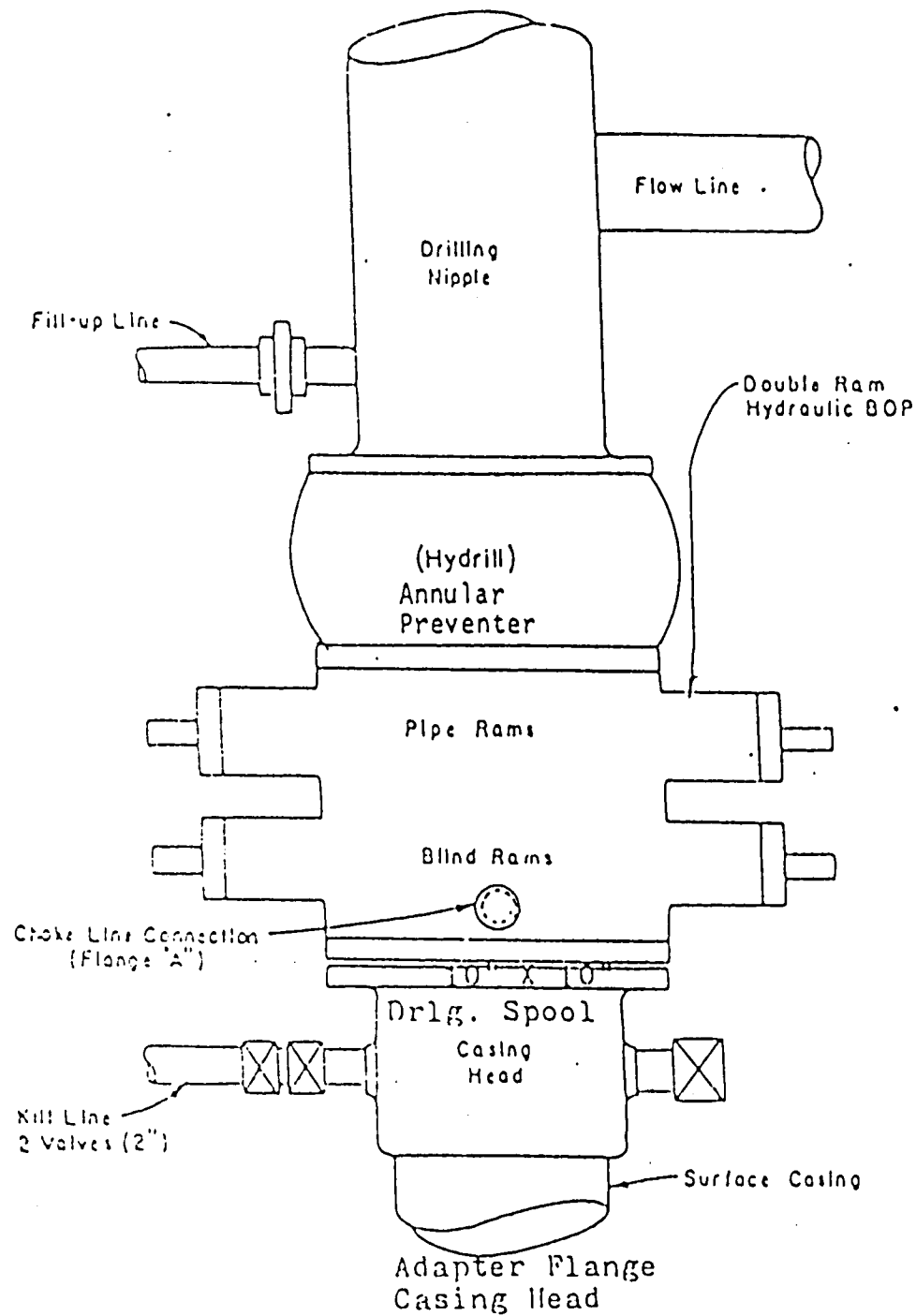
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi \pm .

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for November 1, 1982, or as soon as possible after examination and approval of drilling requirements. Operations will cover 14 days for drilling and 14 days for completion.



PLAN VIEW - CHOKE MANIFOLD

EXHIBIT "C"
Blowout Preventer
Diagram

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(Other instructions on
reverse side)OIL & GAS OPERATIONS
RECEIVED

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WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

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Gulf Energy Corp.

3. ADDRESS OF OPERATOR

6825 E. Tennessee Avenue, Building II, Suite 360
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"E" & "E₁" Access Road Maps to Location
"F" Radius Map of Field
"G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross Section
"H" Drill Rig Layout

NOV 12 1982

DIVISION OF
OIL, GAS & MINING

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24.

SIGNED Kary J. Keltnerbach TITLE Vice President
Drilling & Production DATE 10/26/82

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FOR APPROVAL DATE

E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

DATE

NOV 10 1982

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

NOTICE OF APPROVAL

STATE 086

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

Gulf Energy Corporation
Well No. 1-14
Section 1-T9S-R16E
Duchesne County, Utah
Lease No. U-18399

Supplemental Stipulations:

1. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. See attached tentative casing and cementing program for the Uinta Basin.

OPERATOR Gulf Energy DATE 10-28-82

WELL NAME Monument Butte Fed #1-14

SEC SWSW 1 T 9S R 16E COUNTY Blackburn

43-013-30703
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input checked="" type="checkbox"/> HL	<input type="checkbox"/>
<input type="checkbox"/> NID	<input checked="" type="checkbox"/> PI	<input type="checkbox"/>
<input type="checkbox"/> MAP	<input checked="" type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

RJF.✓

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☐ c-3-a _____ CAUSE NO. & DATE

☒ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT Castle Peak ? - 2/0

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

	LOMAX FED 1-1 ●		LOMAX FED 2-1 ●
LOMAX FED 4-1 ○		LOMAX FED 3-1 ○	
GULF MONUMENT BUTTE FED 1-13 ○	GULF MONUMENT BUTTE FED #1-23 ○		
GULF MONUMENT BUTTE FED 1-14 ○	GULF MONUMENT BUTTES FED 1-24 ○		

SCALE: 1" = 1000'

SEC 1, 9S, 16E - DUCHESNE

1-2-74
JPM

November 3, 1982

Gulf Energy Corporation
6825 E. Tennessee Avenue
Building 11, Suite 360
Denver, Colorado 80224

RE: Well No. Monument Butte Fed. 1-14
SWSW Sec. 1, T. 9S, R. 16E
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

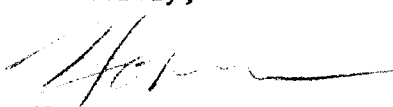
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30703.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 45-RSSS.6.State-4
13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Gulf Energy Corporation		7. UNIT AGREEMENT NAME	
8. ADDRESS OF OPERATOR Bldg 2, Suite 360 6825 E. Tennessee Avenue, Denver, CO 80224		8. FARM OR LEASE NAME Monument Butte Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 820' FSL & 820' FWL (SWSW) At top prod. interval reported below Same At total depth Same		9. WELL NO. 1-14	
14. PERMIT NO. 43-013-30703		10. FIELD AND POOL, OR WILDCAT Undesignated	
DATE ISSUED 11/10/82		11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA 1 - 9S - 16E	
15. DATE SPUDDED 11/17/82		12. COUNTY OR PARISH Duchesne	
16. DATE T.D. REACHED 12/2/82		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 12/24/82		18. SLEV. CASINGHEAD 5472'	
19. TOTAL DEPTH, MD & TVD 6200'		19. SLEV. CASINGHEAD 5472'	
20. PLUG, BACK T.D., MD & TVD 5540'		20. INTERVALS 0' - TD	
21. IF MULTIPLE COMPL. HOW MANY*		21. ROTARY TOOLS CABLE TOOLS	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5250'-58' 4514'-24' Green River 4772'-76' 4485'-91'		23. WAS DIRECTIONAL SURVEY MADE No	
24. TYPE ELECTRIC AND OTHER LOGS RUN FSL, EDC, CNL, CBL		24. WAS WELL CORDED No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WRIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULDED
8 5/8"	24	339	12 1/4	225 sx (to surface)	---
5 1/2"	15 1/2	5590	7 7/8	835 sx	---

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 7/8	5291'	No.

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5250'-58' w/2SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4772'-76' w/4SPF (375" shots)		5250'-58'	28,000 gal wtr + 50,000# 20/40 san
4514'-24' w/1SPF		4772'-76'	16,750 gal wtr + 45,000# 20/40 san
4485'-91' w/1SPF		4485'-4524'	40,000 gal wtr + 137,000# 20/40 san

33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
DATE FIRST PRODUCTION 12/24/82	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (Beam)	WELL STATUS (Producing or shut-in) Producing		CBL	
DATE OF TEST 12/28/82	HOURS TESTED 24	CHOKED SIZE ---	PROD'N. FOR TEST PERIOD 162	OIL—BBL. 162	GAS—MCF. 100 (est)
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE 162	OIL—BBL. 162	GAS—MCF. 100	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 39°		TEST WITNESSED BY Charles Scott			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kary J. Kattenbach TITLE Vice President DATE 1/4/83
Drilling & Production

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Green River	1582'	1582'
			Wasatch Tongue	6008'	6008'



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 31, 1984

Gulf Energy Corp
Bldg #2 Suite 360
6825 E. Tennessee Ave.
Denver CO 80224

RE: Well No. Monument Butte Fed. 1-14
API #43-013-30703
820' FSL, 820' FWL SW/SW
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 1, 1983 on the above referred to well, indicates the following electric log was run: Cement Bond Log. As of today's date, this office has not received this log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director

File

GULF ENERGY CORPORATION

RECEIVED
FEB 21 1984

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Natural Resources & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114
Attn: Ms. Jones

February 13, 1984

Re: Monument Butte Federal #1-14
820' FSL, 820' FWL, SWSW
Section 1; Township 9 South, Range 16 East
Duchesne County, Utah

Dear Ms. Jones:

Please acknowledge receipt of our Cement Bond Log for the above captioned well by signing and returning the enclosed copy of this letter. If I can be of further assistance please let me know.

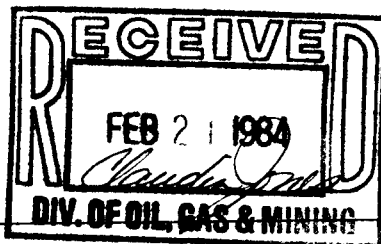
Very truly yours,
Gulf Energy Corporation



D.J. Steyaert
Exploration Manager

DJS:mw

Signature



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Walter Kellogg-GEC Trustee		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5100 Westheimer Suite 400 Houston, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 820; FSL & 820' FWL (SW/SW)		8. FARM OR LEASE NAME Monument Butte Federal
14. PERMIT NO.		9. WELL NO. 1-14
15. ELEVATIONS (Show whether DF, FS, etc.) 5472' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-9S-16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED

NOV 05 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

FILED TO REFLECT CHANGE OF OPERATOR EFFECTIVE 10-01-84

LINN ANNIBOLI - PRODUCTION TECHNICIAN (713) 840-1463 x 43

PREVIOUS OPERATOR - GULF ENERGY CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED

Linn Anniboli

TITLE Production Technician

DATE 11-02-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

012203

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

43.013-30703

STATE OFFICE: Utah
SERIAL NO.: U-18399

and hereby designates

NAME: Alta Energy Corporation
ADDRESS: 500 N. Loraine, Suite 900
Midland, Texas 79701

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East, SLM
Section 1: SW/4
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

ATTEST:

RB Star

6-4-85

(Date)

SEATTLE FIRST NATIONAL BANK

By: M. Monroe

(Signature of lessee)

SKITE 3050 ONE ARDEN CIRCLE
500 DOWNS STREET

HOUSTON, TEXAS 77002

(Address)



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Third Center, Suite 350, Salt Lake City, UT
84180-1203. (801-536-5340)

Page 2 of 2
856-18

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ALTA ENERGY CORP
500 N LORAIN #900
MIDLAND TX 79701
ATTN: KIM C. WILKINSON

Utah Account No. N9540

Report Period (Month/Year) 4 / 85

Amended Report ☐

Well Name	Producing	Days	Production Volume	Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Zone	Oper	Oil (BBL)
STATE #16-1-0	16200				
4301331022	(99997) 09S 16E 16	GRRV	30	2028	-0-
STATE 2-1-E	10195				
4304731553	(99997) 07S 21E 2	GRRV	31	686	-0-
FEDERAL 15-1-B					
4301331023	16255 9S 17E 15	GRRV	15	513	-0-
L.C.K. 30-1-H					
4304731588	16265 6S 21E 30	GRRV	31	229	-0-
MONUMENT BUTTE 1-43					
4301330734	00030 9S 16E 1	GRRV	31	320	1297
MONUMENT BUTTE 1-33					
4301330735	00030 9S 16E 1	GRRV	31	373	1265
MONUMENT BUTTE 1-34					
4301330736	00030 9S 16E 1	GRRV	31	68	601
MONUMENT BUTTE 1-23					
4301330646	00050 9S 16E 1	GRRV	31	93	113
MONUMENT BUTTE 1-24					
4301330701	00050 9S 16E 1	GRRV	31	208	139
MONUMENT BUTTE 1-13					
4301330702	00050 9S 16E 1	GRRV	31	214	297
MONUMENT BUTTE 1-14					
4301330703	00050 9S 16E 1	GRRV	31	98	113
TOTAL				4830	3825
JUN 17 1985					-0-

Comments (attach separate sheet if necessary) THE FEDERAL 15-1-B & L.C.K. 30-1-H WERE COMPLETED IN APRIL. AN ENTITY ACTION FORM IS ATTACHED. ALTA ASSUMED OPERATING OF THE MONUMENT BUTTE WELLS FROM WALTER KELLOGG (NIIIS) EFFECTIVE 4-1-85.

I have reviewed this report and certify the information to be accurate and complete.

Date JUNE 3, 1985

Kim C. Wilkinson
Authorized signature

Telephone (915) 683-5449



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Walter Kellogg
5100 Westheimer, Suite 400
Houston, Texas 77056

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/39



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 18, 1985

Walter Kellogg
5100 Westheimer, Suite 400
Houston, Texas 77056

SECOND NOTICE

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit "Sundry Notices" with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Please submit this information as soon as possible, but not later than November 1, 1985.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170s/105

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18399	
2. NAME OF OPERATOR Seattle First National Bank (Seafirst)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002		7. UNIT ASSIGNMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FWL and 820' FSL		8. FARM OR LEASE NAME Monument Butte Federal	
14. PERMIT NO. 43-013-30703		9. WELL NO. 1-14	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5472' GR R		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 1, T9S, R16E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐ Change Operator ☒(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator to Alta Energy Corporation in connection with attached designation of operator dated 6/4/85.

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Brandstetter

TITLE

Asst. Vice Pres.

DATE

1/9/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18399
2. NAME OF OPERATOR Seattle First National Bank (Seafirst)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FWL and 820' FSL		8. FARM OR LEASE NAME Monument Butte Federal
14. PERMIT NO. 43-013-30703		9. WELL NO. 1-14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5472' GR R		10. FIELD AND POOL, OR WILDCAT Undesignated
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T9S, R16E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *		12. COUNTY OR PARISH 13. STATE Duchesne Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Change Operator

☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change Operator to Alta Energy Corporation in connection with attached designation of operator dated 6/4/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kerry Brandstetter

TITLE

Asst. + Vice Pres.

DATE

4/9/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



March 10, 1987

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Reference: Monument Butte Federal #1-14
Sec. 01, T9S, R16E
Duchesne County, Utah
SW/4SW/4, 820' FWL & 820' FSL
API #43 013 30703
Lease #U-18399

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change operator of the Monument Butte Federal #1-14 well from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms. Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

A handwritten signature in cursive script that reads "Lynn Roque".

Lynn Roque
Regulatory Technician
713/787-3482

1r
Enclosures

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
 (See instructions on reverse side) **031601**

Pow

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. U-18399
2. NAME OF OPERATOR Alta Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 500 N. Loraine, Suite 900 Midland, Texas 79701		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FWL & 820' FSL		8. FARM OR LEASE NAME Monument Butte Federal
14. PERMIT NO. 43-013-30703		9. WELL NO. 1-14
15. ELEVATIONS (Show whether 99, 97, 98, etc.) 5472' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR B.L. AND SUBST OR AREA Sec. 1, T-9-S, R-16-E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Operator change from Alta Energy Corporation to Columbia Gas Development Corp. P. O. Box 1350 Houston, Texas 77251-1350		12. COUNTY OR PARISH Duchesne
13. STATE Utah		

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Operator change <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Operator change from Alta Energy Corporation to Columbia Gas Development Corp.
 P. O. Box 1350
 Houston, Texas 77251-1350

Change of Operator effective March 1, 1987.

RECEIVED
 MAR 13 1987

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. F. Bailey
R. F. Bailey

TITLE President

DATE

MAR 4 1987

(This space for Federal or State office use)

APPROVED BY _____
 COORDINATOR'S OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU18399	
2. NAME OF OPERATOR Columbia Gas Development Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1350, Houston, Texas 77251-0350		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 820' FSL & 820' FWL (SW/SW)		8. FARM OR LEASE NAME Monument Butte	
14. PERMIT NO. 43-013-30703		9. WELL NO. 1-14	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5472' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T9S R16E	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well has been shut-in since February 1989. Uneconomical to produce.

1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Victoria Hudry TITLE Production Clerk DATE 1-4-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
MAR 15 1990

DIVISION OF
OIL, GAS & MINING

March 13, 1990

VIA FED EX

State of Utah - Dept of Natural Resources
Division of Oil & Gas Mining
355 W. North Temple, 3 Triad Center #350
Salt Lake City, Utah

Attn: Ms. Diane Nielson

Re: Change of Operator Notification
Monument Butte #1-13, #1-14, #1-23, #1-24, #1-33, #1-34, #1-43
Duchesne County, Utah

Dear Ms. Nielson:

Enclosed please find the Sundry Notices, in triplicate, reporting a transfer of operator status regarding the above referenced wells in the Monument Butte Field.

If you have any questions, or require any additional information, please contact me at (713)787-3400.

Sincerely,

A handwritten signature in cursive script that reads "Aline R. Reese".

Aline R. Reese
Registered Clerk

ARR:pj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU 18399	
2. NAME OF OPERATOR Columbia Gas Development Corp. 713/787-3400		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 1350 Hou., Tx. 77251-1350		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 820' FSL & 820' FWL (SW/SW)		8. FARM OR LEASE NAME Monument Butte	
14. PERMIT NO. 43-013-30703		9. WELL NO. 1-14	
11. ELEVATIONS (Show whether DT, RT, GA, etc.) 5472' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T9S R16E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SALE OF OPERATOR INTEREST</u>	

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATOR'S INTEREST IN WELL SOLD TO:
MAXUS EXPLORATION CO.
717 N. HARWOOD ST.
DALLAS, TX. 75201

EFFECTIVE DATE OF SALE:

12/31/89

18. I hereby certify that the foregoing is true and correct

SIGNED

Alvin J. Reed

TITLE

Regulatory ClerkDATE 3/7/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SEE BELOW
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL
	9. WELL NO. SEE BELOW
	10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SEC. 1, T9S, R16E
14. PERMIT NO. N/A 43-013-30703	12. COUNTY OR PARISH DUCHESNE
15. ELEVATIONS (Show whether DF, ST, CR, etc.) N/A	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) PURCHASE OF WELLS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to inform the BLM of our recent purchase of 7 oil wells in the Monument Butte Field from Columbia Oil. Effective date of this purchase was March 6, 1990. Below is a list of the wells involved in this purchase.

Monument Butte Federal 1-24	Lease #U-18399
Monument Butte Federal 1-13	" "
Monument Butte Federal 1-14	" "
Monument Butte Federal 1-23	" "

Monument Butte Federal 1-33	Lease #U-52013
Monument Butte Federal 1-34	" "
Monument Butte Federal 1-43	" "

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
(This space for Federal or State office use)

TITLE Production Engineer

DATE 3-7-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		9. WELL NO. 1-13, 1-14, 1-23, 1-24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface N/A		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. N/A 43-013-30703		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S, R16E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) N/A		12. COUNTY OR PARISH DUCHESENE	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) TIE INTO WET GAS LINE		XX	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDISING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY seeks approval to tie the gas leaving Lease U-183999 into our existing wet gas line. This gas will be processed at our Monument Butte Gas Plant and allocated back to Lease U-183999. The meter station is on the Monument Butte 1-24, and is within the lease boundary. (see map). This line will be used to sell casing-head gas, rather than venting.

OIL AND GAS	
DRN	R/F
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
RODNEY BREWER
(This space for Federal or State office use)

TITLE PRODUCTION ENGINEER

DATE 3-15-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 3-29-90

Dr. John R. Bay

*See Instructions on Reverse Side

Lomax, NGC, Gulf
Delivery point

36

31

32

USLM 234

Drill Hole

5482

5575

TRAIL

MOUNTAIN FUEL PIPELINES

TIE IN
POINT

MON.
BUTTE
GAS
PLANT

21-6

41-6

21-5

A#1

12-5

Peak

12-6

22-6

32-6

6

23-6

Castle 43-6

14-6

U-020252A

34-6

f1

U-020252

U-096550

METER
LEASE #
U-183999

METER LEASE
U-52013

W4

W5

12

U-7978

New
Compressor
Site

24-8

34-8

44-7

11-17

44-10

G1

MON. BUTTE
34-11

W1

G3

W2

5

2-15

Drill
Hole

TRAIL

Draw

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. U-183999	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		8. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface N/A		9. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL	
14. PERMIT NO. N/A		10. WELL NO. 1-13, 1-14, 1-23, 1-24	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) N/A		11. FIELD AND POOL, OR WILDCAT	
16. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S, R16E		12. COUNTY OR PARISH DUCHESTER	
13. STATE UTAH			

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) CHANGE OF OPERATOR

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that MAXUS EXPLORATION COMPANY is considered to be the operator of Lease U-183999 in Duchesne County, Utah and is responsible under terms and conditions of the lease for the operations conducted on leased lands, the lease includes the Monument Butte 1-13, The Monument Butte 1-14, The Monument Butte 1-23 and the Monument Butte 1-24, all of which are located in Section 1, Township 9 South, Range 16 East.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney Brewer

TITLE Production Engineer

DATE

3-15-90

(This space for Federal or State office use)

APPROVED BY

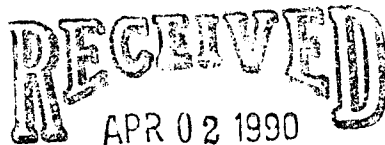
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENTITY ACTION FORM - DOGM FORM 6



DIVISION OF
OIL, GAS & MINING

OPERATOR Maxus Exploration Company
ADDRESS 717 North Harwood
Dallas, Texas 75201
Attn: Todd Lovett, Suite 2216

OPERATOR CODE N0340
PHONE NO. 214, 953-2523

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	00050	11068	43-013-30702	Monument Butte 1-13	NW/SW	1	9S	16E	Duchesne	12-2-82	3-1-90

COMMENTS: * Entity numbers changed 4-4-90 eff. 3-1-90. JCR (see comments below)

D	00050	11069	43-013-30703	Monument Butte 1-14	SW/SW	1	9S	16E	Duchesne	11-17-82	3-1-90
---	-------	-------	--------------	---------------------	-------	---	----	-----	----------	----------	--------

COMMENTS:

D	00050	11070	43-013-30646	Monument Butte 1-23	NE/SW	1	9S	16E	Duchesne	3-19-82	3-1-90
---	-------	-------	--------------	---------------------	-------	---	----	-----	----------	---------	--------

COMMENTS:

D	00030	11071	43-013-30735	Monument Butte 1-33	NW/SE	1	9S	16E	Duchesne	4-27-83	3-1-90
---	-------	-------	--------------	---------------------	-------	---	----	-----	----------	---------	--------

COMMENTS:

D	00030	11072	43-013-30734	Monument Butte 1-43	NE/SE	1	9S	16E	Duchesne	3-24-83	3-1-90
---	-------	-------	--------------	---------------------	-------	---	----	-----	----------	---------	--------

COMMENTS: All of the above wells were producing into two central tank batteries. We have set separate tanks for each well and will report them separately. The Monument Butte 1-24 will remain entity #00050 and the Monument Butte 1-34 will remain entity #00030.

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

Todd Lovett, P.E.
SIGNATURE
Production Engineer 3-30-90
TITLE DATE

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** (7 WELLS-SEE BELOW)

☐ **Suspense**

☐ **Other**

(Return Date) _____

(To - Initials) _____

(Location) Sec 1 Twp 9S Rng 16E

(API No.) (7 WELLS-SEE BELOW)

1. Date of Phone Call: 3-28-90 Time: 2:42

2. DOGM Employee (name) LISHA ROMERO *for* (Initiated Call ☒)
Talked to:

Name TODD LOVITT (Initiated Call ☐) - Phone No. (214) 953-2523

of (Company/Organization) MAXUS EXPLORATION COMPANY (N0865)

3. Topic of Conversation: OPERATOR CHANGE FROM COLUMBIA GAS (N5035) TO MAXUS EXPLOR.
CO. (N0865). THREE WELLS LISTED BELOW SHARE ENTITY 00030. FOUR WELLS LISTED BELOW
SHARE ENTITY 00050. MY QUESTION WAS DO THE SEPARATE GROUP OF WELLS PRODUCE INTO COMMON
TANK BATTERIES?

4. Highlights of Conversation: _____
MR. TODD LOVITT CONFIRMED THAT THE DIFFERENT GROUP OF WELLS DO IN FACT PRODUCE INTO
COMMON TANK BATTERIES. HE ALSO STATED THAT THEY PLAN TO SEPARATE THE WELLS SO THAT
THEY WOULD BE PRODUCING INTO SEPARATE TANKS. AT THAT TIME THEY WILL SUBMIT AN ENTITY
ACTION FORM FOR ENTITY CHANGES TO BE MADE. NO CHANGES ARE BEING MADE AT THIS TIME.

43-013-30734/#1-43/ENTITY 00030

43-013-30735/#1-33/ENTITY 00030

43-013-30736/#1-34/ENTITY 00030

CURRENTLY PRODUCE INTO SAME TANK BATTERY

43-013-30646/#1-23/ENTITY 00050

43-013-30701/#1-24/ENTITY 00050

43-013-30702/#1-13/ENTITY 00050

43-013-30703/#1-14/ENTITY 00050

CURRENTLY PRODUCE INTO SAME TANK BATTERY

NO OTHER WELLS SHARE EITHER ENTITY NUMBER.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on Reverse Side)

Expires August 31, 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		U. 183999	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		4. UNIT ASSIGNMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 820' FSL & 820' FWL (SW/SW)		5. FARM OR LEASE NAME MONUMENT BUTTE	
14. PERMIT NO. 43-013-30703		6. WELL NO. 1-14	
15. ELEVATIONS (Show whether of, to, or, etc.) 5472' GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA SEC. 1, T9S, R16E	
		12. COUNTY OR PARISH DUCHESE	
		13. STATE UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) Install Water drain tank	XX		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY proposes to do the following work on the Monument Butte well.

- 1) Remove approximately 3' of soil for installations of a water drain tank.
- 2) Install a 5' x 6' diameter drain tank (approx. 25 bbl).
 - a) The bottom will be sealed to prevent leakage.
 - b) The top will be closed, with the exception of a drain hatch.
 - c) A 2" valve will be installed near the bottom for water hauling.
- 3) The tank will be included in the dike surrounding the production tank.
- 4) When the tank is full, the water will be hauled to the Parlette Bench #4 SWD, where it will be injected.

Accepted by State
of Utah Division of
Oil, Gas and Mining
Date: 4-13-80
By: *[Signature]*

OIL AND GAS	
DRN	
1-JRB	2-CH
DTS	SLS
3-TAS	
4-MICROFILM	
5-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

RODNEY BREWER

TITLE PRODUCTION ENGINEER

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Federal Approval of this
Action is Necessary

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-183999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELLS <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		LEASE OR LEASE NAME MONUMENT BUTTE FED.	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		9. WELL NO. 1-13, 1-14, 1-23, 1-24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE FIELD	
14. PERMIT NO. N/A 43-013-30703		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S R16E	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) N/A		12. COUNTY OR PARISH DUCESNE	
		13. STATE UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Tie into dry gas line ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease #U-183999 into our dry fuel gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease #U-183999, will be allocated to the individual wells by the federally approved method of allocation. This consists of the G.O.R. for the field, multiplied by the oil production for the wells. This gas, processed at our Plant is much drier and cleaner thus reducing downtime during the harsh winter months. This reduction of downtime will increase Federal Royalty payments and severance taxes. Fuel gas returned to the field is metered at the Monument Butte Plant and reported monthly.

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Ivie
RUSS IVIE
(This space for Federal or State office use)

TITLE DISTRICT SUPERINTENDENT

DATE 4-11-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-18399
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	8. FARM OR LEASE NAME MONUMENT BUTTE FED.
SEE ATTACHMENT 43-013-30703	9. WELL NO. 1-13, 1-14, 1-23, 1-24
14. PERMIT NO. SEE ATTACHMENT	10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
15. ELEVATIONS (Show whether DF, RT, OR, etc.) SEE ATTACHMENT	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA SEC. 1, T9S, R16E
	12. COUNTY OR PARISH DUCHESNE
	13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> Tie into dry gas line		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease U-18399 into our dry gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease U-18399 will be allocated by the use of a 2" orifice well tester. The wells will be tested twice a year, winter and summer, to determine daily fuel usage. The sum of the four wells will be taken and multiplied by the number of days in the month, thus, resulting in a total fuel gas used for Lease U-18399. The 2" orifice well tester is recommended for small volumes and low pressure, and is also less costly than a 2 pen orifice meter. The 2 pen orifice meter is also not as accurate with low volumes (28-40 mcf) and low pressures (30 psi). After testing, the charts will be collected and submitted to the BLM. Reduction in down-time will occur with the use of dry gas, thus increasing Federal Royalty Payments and Severance Taxes. Your cooperation in this matter would be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
(This space for Federal or State office use)

TITLE District Production Engineer DATE 7-16-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Monument Butte 1-13	1800' FSL & 685' FWL (NW/SW)	43-013-30702	5488' GR
Monument Butte 1-14	820' FSL & 820' FWL (SW/SW)	43-013-30703	5472' GR
Monument Butte 1-23	1980' FSL & 1980' FWL (NE/SW)	43-013-30646	5432' GR
Monument Butte 1-24	820' FSL & 1950' FWL (SE/SW)	43-013-30701	5459' GR

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
/ MICROFILM /	
2	FILE

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18399	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SEE ATTACHMENT		8. FARM OR LEASE NAME MONUMENT BUTTE FED.	
14. PERMIT NO. SEE ATTACHMENT		9. WELL NO. 1-13, 1-14, 1-23, 1-24	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) SEE ATTACHMENT		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC. 1, T9S, R16E		12. COUNTY OR PARISH DUCHESNE, UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) REPORT DRY GAS TESTING <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to report dry gas testing on our (U-18399) lease in the Monument Butte field. We have discussed the possibility of using lease meter stations instead of orifice meters on individual wells, to determine fuel gas usage on a per lease basis. I have attached to this sundry, orifice charts and the weekly gas chart. As you can see, the fuel gas values are approximately equal. The value recorded off of the orifice meters was 13.31 MCF/day, as opposed to 12.57 MCF/day off of the lease gas meter. After looking at these results, I recommend testing quarterly with the lease meter chart, instead of the orifice meters. Results are similar, and testing is much less difficult for our field personnel. Your cooperation on this matter would be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED

RODNEY BREWER

TITLE

DISTRICT ENGINEER

DATE

12-12-90

(This space for Federal or State office use)

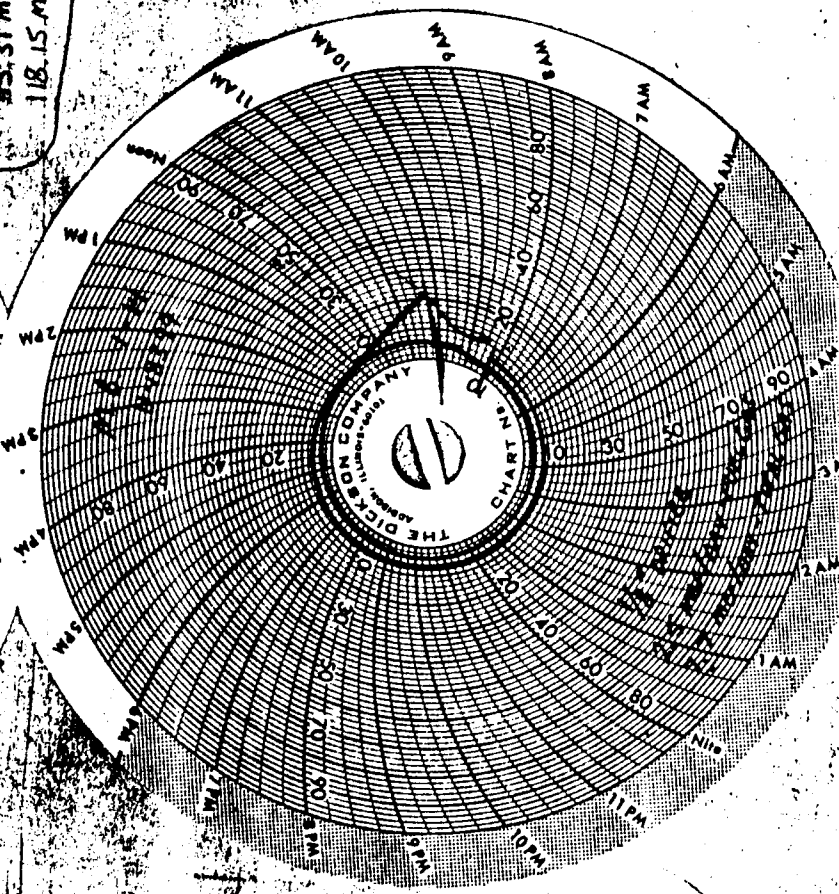
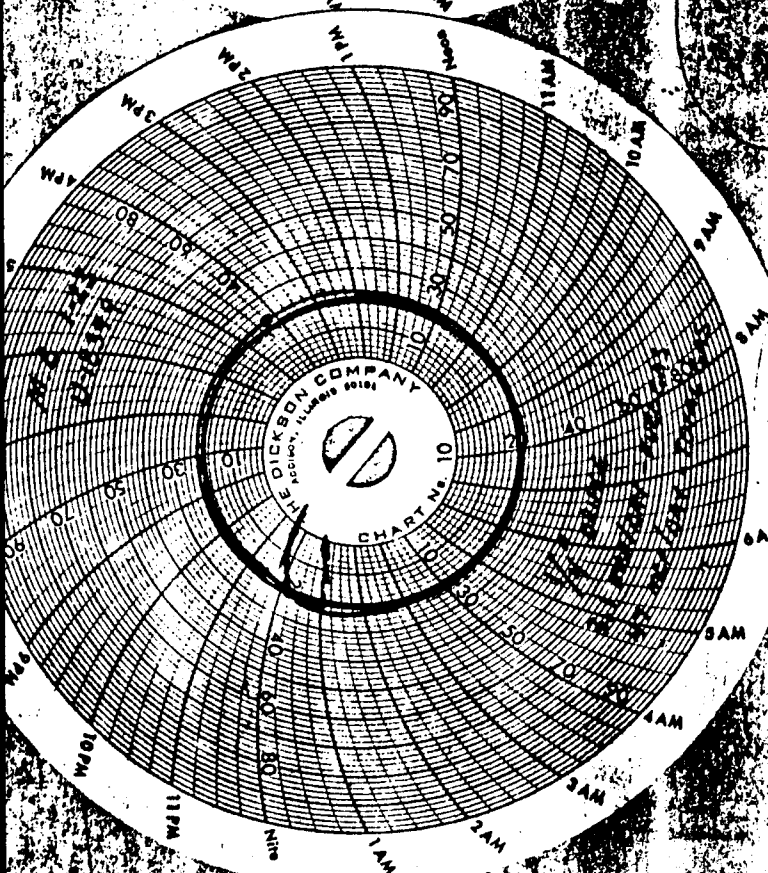
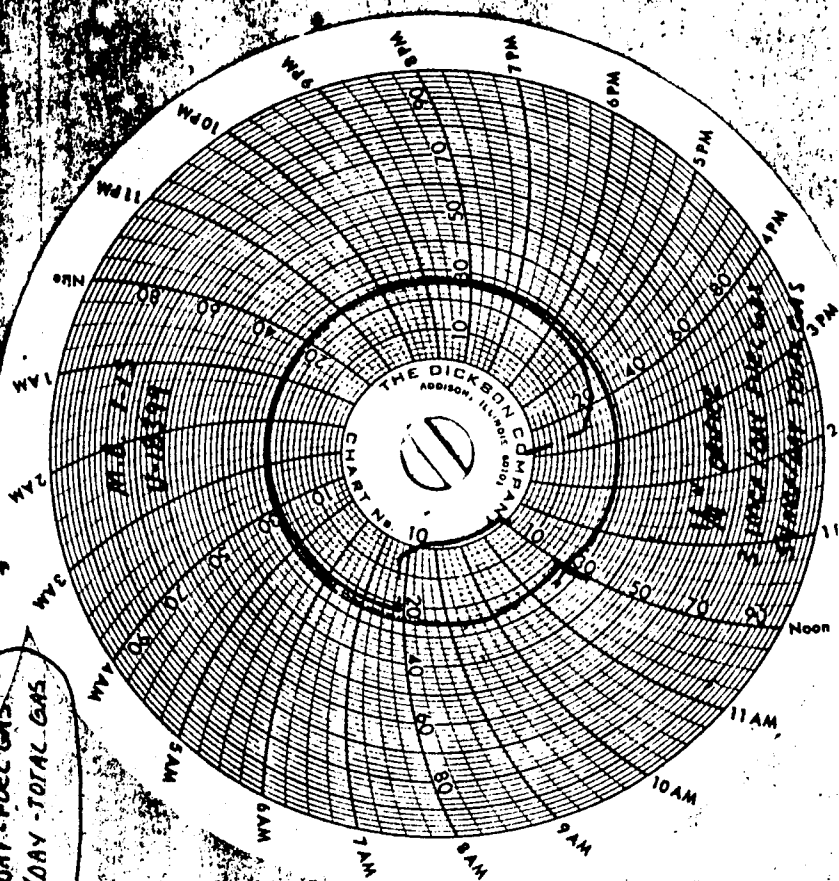
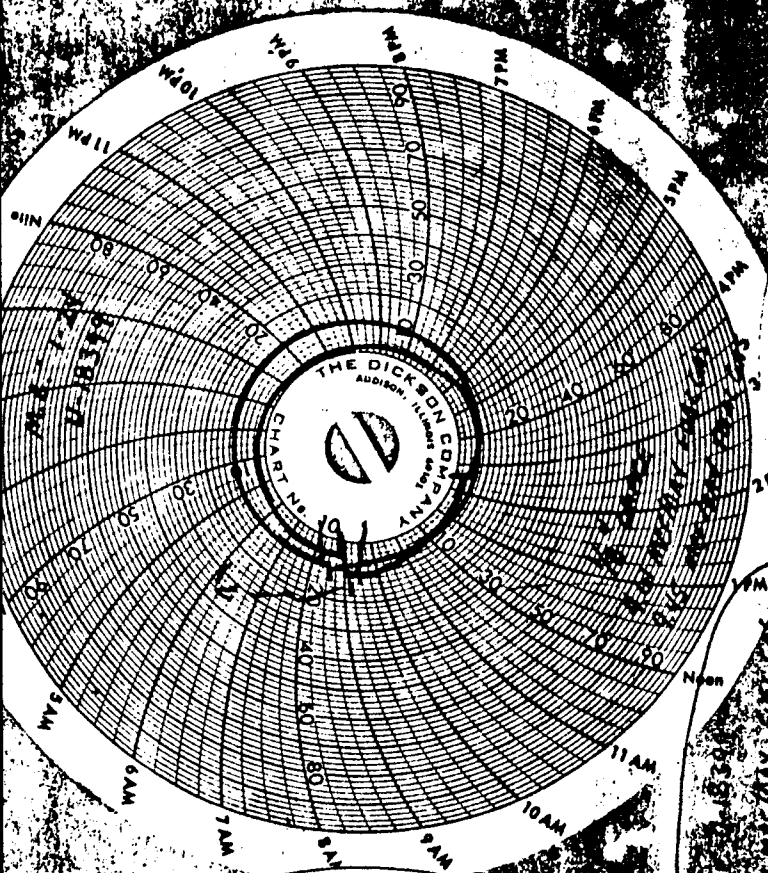
APPROVED BY

TITLE

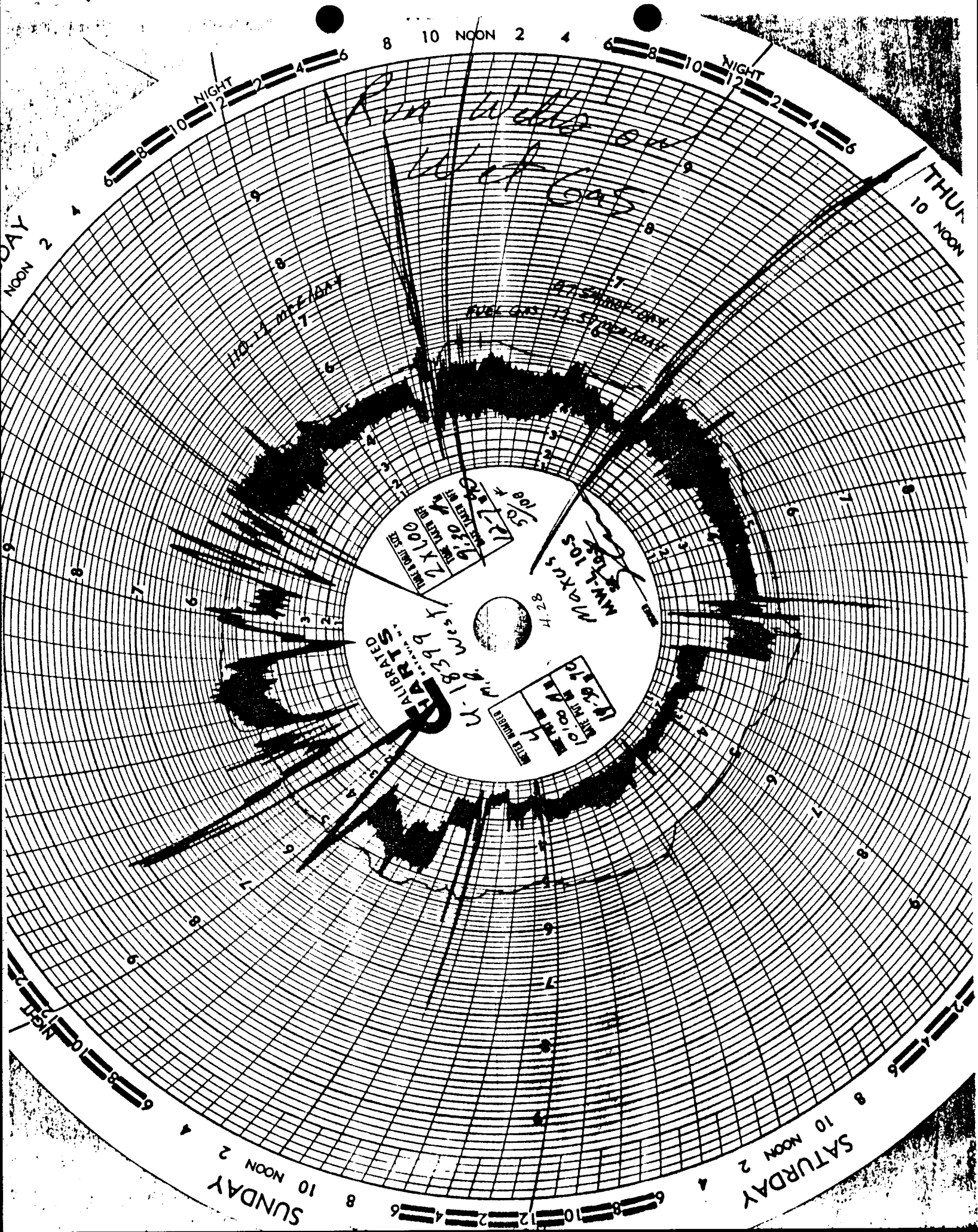
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



118.15 MCF / DAY - TOTAL GAS
33.5 MCF / DAY - FREE GAS



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. SEE ATTACHED LIST	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104 (406)259-7860		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEE ATTACHED LIST At proposed prod. zone		9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____	TITLE Attorney-in-Fact	DATE October 8, 1991
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

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OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha.*

Maxus Exploration Com
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

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OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

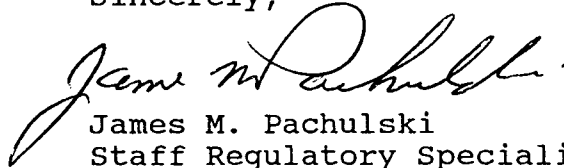
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND
WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL
NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE~~. I JUST WANTED TO
GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.3
UT08438

JAN 02 1992

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

42-013-30703
Re: Well No. Monument Butte 1-14
SWSW, Sec. 1, T9S, R16E
Lease U-18399
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

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JAN 06 1992

DIVISION OF
OIL, GAS & MINING

1-LCR
2-DTS
3-VLC
4-RJF
5-RWM
6-ADA 7-LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

TO (new operator) <u>BALCRON OIL</u>	FROM (former operator) <u>MAXUS EXPLORATION COMPANY</u>
(address) <u>P. O. BOX 21017</u>	(address) <u>717 N. HARWOOD, STE 2900</u>
<u>1601 LEWIS AVENUE BUILDING</u>	<u>DALLAS, TX 75201</u>
<u>BILLINGS, MT 59104</u>	<u>JAMES PACHULSKI (WYO)</u>
phone <u>(406) 259-7860</u>	phone <u>(307) 266-1882</u>
account no. <u>N9890 (12-5-91)</u>	account no. <u>N 0865</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 10-10-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-9-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: dba 097441. (Owned by Equitable Resources Energy Company #134640)
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-10-92)
6. Cardex file has been updated for each well listed above. (1-13-92)
7. Well file labels have been updated for each well listed above. (1-13-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (1-10-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 9/11/07 Btm/Vernal "No documentation as of yet."
- 9/11/25 Btm/Vernal "Have documentation - not approved as of yet." Will notify DeBm when approved.
- 9/11/25 Btm/Vernal " "
- 9/11/231 Btm/Vernal " "
- 9/20/10 Balceron/Bobby Schuman Reg. Transfer of Authority to Inject "Parlette Bench Unit #4" and 1/34-35 Sundry for operator change "Castlepeak St. 43-116."



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 5 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN NANCY LAWRENCE
MAXUS EXPLORATION COMPANY
717 N. HARWOOD, STE 2900
DALLAS TX 75201-

Utah Account No. _____

N0865

Report Period (Month/Year) _____

12 / 91

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
PARIETTE BENCH FEDERAL #32-6	✓ 4304731554	09885	09S 19E 6	GRRV				
PARIETTE BENCH FED #43-6	✓ 4304731616	10280	09S 19E 6	GRRV				
ALLEN FEDERAL #31-6	✓ 4301331195	10788	09S 17E 6	GRRV				
MAXUS FEDERAL #23-8	✓ 4301331196	10800	09S 17E 8	GRRV				
COYOTE BASIN 32-6	✓ 4304731835	10865	08S 25E 6	WSTC				
MONMNT BUTTE 1-13	✓ 4301330702	11068	09S 16E 1	GRRV				
MONMNT BUTTE 1-14	✓ 4301330703	11069	09S 16E 1	GRRV				
MONMNT BUTTE 1-23	✓ 4301330646	11070	09S 16E 1	GRRV				
MONMNT BUTTE 1-33	✓ 4301330735	11071	09S 16E 1	GRRV				
MONMNT BUTTE 1-43	✓ 4301330734	11072	09S 16E 1	GRRV				
E. Red Wash 2-5	✓ 43-047-20252	1112	8S 25E 5	GRRV		TA Status		
Pariette Bench Unit #4	43-047-15681	99990	9S 19E 7	GRRV		- WDR U-017992	* Bfm did not submit approval. Still Maxus. (Req. Transfer of Authority to Inject)	
TOTAL								

Comments (attach separate sheet if necessary) _____

* Pariette Bench Unit

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

BALCRON OIL division of Equitable Resources Energy Company

3. Address and Telephone Number:

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well

Footages: 820' FSL, 820' FWL

QQ, Sec., T., R., M.: SW SW Section 1, T9S, R16E

5. Lease Designation and Serial Number:

Fed. #U-18399

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

n/a

8. Well Name and Number:

Monument Butte #1-14

9. API Well Number:

43-013-30703

10. Field and Pool, or Wildcat:

Monument Butte/Green River

County: Duchesne

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report 12/92: SI

This well was shut-in when we acquired it from Maxus. We are currently evaluating the well to determine if it can be used in our Monument Butte pilot waterflood project.

13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Title:

Coordinator of Environmental
and Regulatory Affairs

Date: 12/11/92

(This space for State use only)

DEC 17 1992



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	7-DEC
2-DTS	18-DEC
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- | | |
|---|---|
| <input type="checkbox"/> Change of Operator (well sold) | <input type="checkbox"/> Designation of Agent |
| <input type="checkbox"/> Designation of Operator | <input checked="" type="checkbox"/> Operator Name Change Only |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator) <u>EQUITABLE RESOURCES ENERGY CO FROM</u> (former operator) <u>BALCRON OIL</u>
(address) <u>BALCRON OIL DIVISION</u> (address) <u>PO BOX 21017</u>
<u>PO BOX 21017</u>
<u>BILLINGS MT 59104</u>
phone (<u>406</u>) <u>259-7860</u>
account no. <u>N 9890</u>

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-93)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
- Sec 6. Cardex file has been updated for each well listed above. (3-19-93)
- Sec 7. Well file labels have been updated for each well listed above. (3-19-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-19-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 Re'd bond riders e# 3-4-93.

- Fee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Belton Oil, A Division of Equitable Resources Energy Company.
- Fee 2. A copy of this form has been placed in the new and former operators' bond files. *upon completion of routing.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date ____ 19____. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases. see comments below

FILMING

- RWM 1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILING

- Fee 1. Copies of all attachments to this form have been filed in each well file.
- Fee 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm / S.L. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belton Oil Division".



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
COYOTE BASIN 21-7							
4304731673	10056 08S 25E 7	WSTC					
PARIETTE BENCH FED #43-6							
4304731616	10280 09S 19E 6	GRRV					
ALLEN FEDERAL #31-6							
4301331195	10788 09S 17E 6	GRRV					
MAXUS FEDERAL #23-8							
4301331196	10800 09S 17E 8	GRRV					
COYOTE BASIN 32-6							
4304731835	10865 08S 25E 6	WSTC					
MONMNT BUTTE 1-13							
01330702	11068 09S 16E 1	GRRV					
MONMNT BUTTE 1-14							
4301330703	11069 09S 16E 1	GRRV					
MONMNT BUTTE 1-23							
4301330646	11070 09S 16E 1	GRRV					
MONMNT BUTTE 1-33							
4301330735	11071 09S 16E 1	GRRV					
MONMNT BUTTE 1-43							
4301330734	11072 09S 16E 1	GRRV					
BALCRON COYOTE FEDERAL 12-5							
4304732253	11383 08S 25E 5	GRRV					
BALCRON COYOTE FEDERAL 21-5							
4304732260	11384 08S 25E 5	GRRV					
BALCRON COYOTE FEDERAL 31-7							
4304732254	11396 08S 25E 7	GRRV					
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

RECEIVED

SEP 20 1993

OPERATOR Balcran Oil
ADDRESS P.O. Box 21017
Billings MT 59104

OPERATOR ACCT. NO. N 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	DIVISION OF OIL, GAS & MINING	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
						QQ	SC	TP	RG	COUNTY		
D	11068	11492	4301330702		mB 1-13	NW SW	1	9S	16E	Duchesne		7/1/93
WELL 1 COMMENTS: Jonah Unit												
D	11069	11492	4301330703		mB 1-14	SW SW	1	9S	16E	Duchesne		7/1/93
WELL 2 COMMENTS:												
D	11070	11492	4301330646		mB 1-23	NE SW	1	9S	16E	Duchesne		7/1/93
WELL 3 COMMENTS:												
D	00050	11492	4301330701		mB 1-24	SE SW	1	9S	16E	Duchesne		7/1/93
WELL 4 COMMENTS:												
D	? ←	11492	4301330603		Federal 2-1	NE NE	1	9S	16E	Duchesne		7/1/93
WELL 5 COMMENTS:												

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Dawn Schindler
Signature
Prod. Acct
Title
9-15-93
Date
Phone No. (406) 259-7860

**EQUITABLE RESOURCES
ENERGY COMPANY****BALCRON OIL DIVISION**

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

January 20, 1994

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

43-013-30703
JAN 24 1994

DIVISION OF
OIL, GAS & MINING

Gentlemen:

RE: Monument Butte #1-14
SW SW Section 1, T9S, R16E
Duchesne County, Utah

Attached is our sundry notice reporting return to production on the referenced well.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Attachment

cc: Utah Division of Oil, Gas and Mining
Dawn Schindler

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JAN 24 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Section 1, T9S, R16E

820' FSL, 820' FWL

5. Lease Designation and Serial No.

U-18399

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Jonah Unit

8. Well Name and No.

Monument Butte #1-14

9. API Well No.

43-013-30703

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other put back on line
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was put back on production at 4 p.m. 1/19/94.

14. I hereby certify that the foregoing is true and correct

Signed

Lobbie Schuman

Title

Coordinator of Environmental
and Regulatory Affairs

Date January 20, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

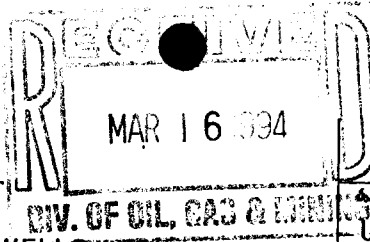
Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Case Designation and Serial No.

U-18399

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59103 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Section 1, T9S, R16E

820' FSL, 820' FWL

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Jonah Unit

8. Well Name and No.

Monument Butte #1-14

9. API Well No.

43-013-30703

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other site security diagram

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is our revised site security diagram for this well.

14. I hereby certify that the foregoing is true and correct

Coordinator of Environmental
and Regulatory Affairs

Date March 13, 1994

Signed

Robbie Schuman

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

Equitable Resources Energy Company Monument Butte 1-14 Production Facility Diagram

Monument Butte 1-14
SW SW Sec. 1, T9S, R16E
Duchesne County, Utah
Federal Lease #U-18399
820' FSL, 820' FWL

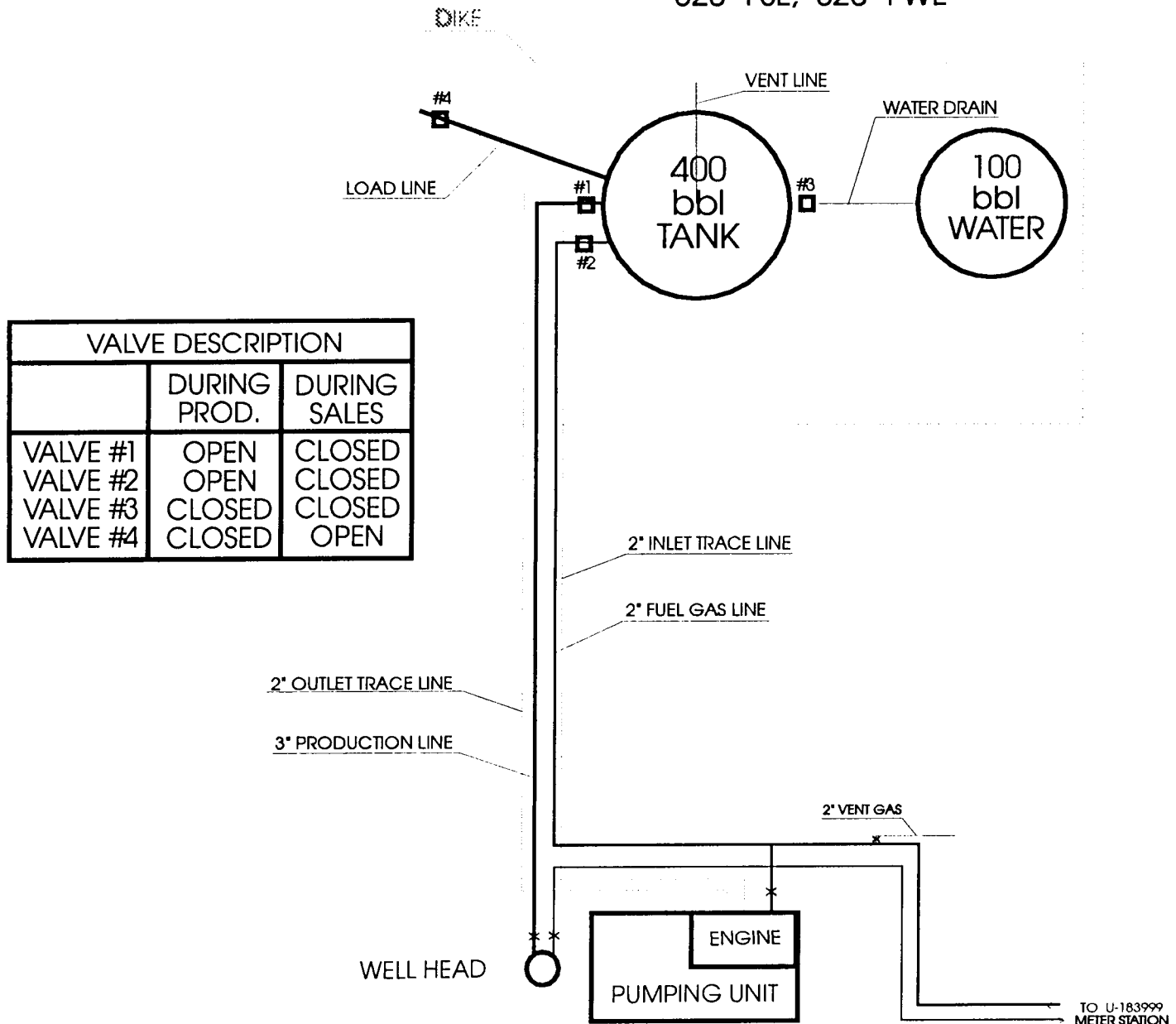
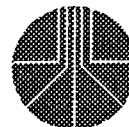


DIAGRAM NOT TO SCALE



**EQUITABLE RESOURCES
ENERGY COMPANY**
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104-1017
(406) 259-7860

3/94



EQUITABLE RESOURCES
ENERGY COMPANY

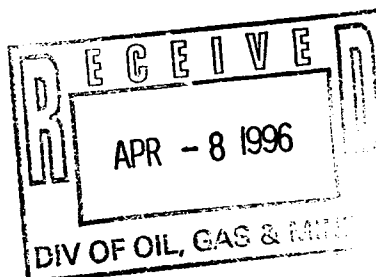
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing
OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LE 7-SJ
2-DTS 58-FILE
3-VLD (GIL)
4-RJE
5-LE
6-FILM

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
		<u>BILLINGS MT 59102-4126</u>
	phone <u>(406) 259-7860</u>	phone <u>(406) 259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30703</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-4-96 & 4-8-96)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ (4-10-96)
- Yec 6. Cardex file has been updated for each well listed above. (4-11-96)
- Yec 7. Well file labels have been updated for each well listed above. (4-11-96)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-96)
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Seleo Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/26/96 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- WDR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04/10 BLM/BIA "Formal approval not necessary"

UTAH

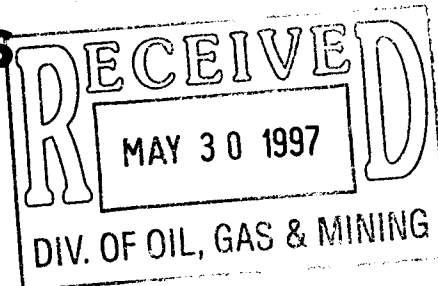
Getty #7-C	Monument Butte	NE NW	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30961	1129' FNL, 2229' FWL	Vernal	Jonah
Goates Federal #1	Monument Butte	SE SW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15789	793' FSL, 2088' FWL	Vernal	Jonah
Goates Federal #3	Monument Butte	NW NW	14	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15791	790' FNL, 790' FWL	Vernal	Jonah
Hendel Federal #1	Pariette Bench	SW SW	9	9S	19E	Uintah	UT	Oil	Green River	U-058149	43-047-20011	560' FSL, 500' FWL	Vernal	
Hendel Federal #1-17	Pariette Bench	NE NW	17	9S	19E	Uintah	UT	Oil	Green River	U-017991	43-047-30059	660' FNL, 1979' FWL	Vernal	
Hendel Federal #3-17	Pariette Bench	SW NW	17	9S	19E	Uintah	UT	OSI	Green River	U-017991	43-047-30074	1980' FNL, 660' FWL	Vernal	
K. Jorgenson State #16-4	Monument Butte	NE SE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30572	1984' FSL, 660' FEL		
Maxus Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
Mocon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30666	670' FSL, 663' FEL	Vernal	Beluga
Monument Butte #1-13	Monument Butte	NW SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30702	1820' FSL, 685' FWL	Vernal	Jonah
Monument Butte #1-14	Monument Butte	SW SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30703	820' FSL, 820' FWL	Vernal	Jonah
Monument Butte #1-23	Monument Butte	NE SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30646	1980' FSL, 1980' FWL	Vernal	Jonah
Monument Butte #1-24	Monument Butte	SE SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30701	820' FSL, 1950' FWL	Vernal	Jonah
Monument Butte #1-33	Monument Butte	NW SE	1	9S	16E	Duchesne	UT	WIW	Green River	U-52013	43-013-30735	1980' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-34	Monument Butte	SW SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30736	710' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-43	Monument Butte	NE SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30734	1980' FSL, 660' FEL	Vernal	Jonah
Monument Federal #11-11-9-17Y	Monument Butte	NW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210		656' FNL, 741' FWL	Vernal	
Monument Federal #11-22-9-16Y	Monument Butte	NW NW	22	9S	16E	Duchesne	UT	PND	Green River	U-64379			Vernal	
Monument Federal #12-11-9-17Y	Monument Butte	SW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210			Vernal	
Monument Federal #13-22-8-17Y	Monument Butte	NW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1446' FSL, 863' FWL	Vernal (Private sfc)	
Monument Federal #14-21-9-18Y	8 Mile Flat	SW SW	21	9S	18E	Uintah	UT	PND	Green River	U-68105		700' FSL, 550' FWL	Vernal	
Monument Federal #14-22-8-17	Monument Butte	SW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal	
Monument Federal #21-23-9-17Y	Monument Butte	NE NW	23	9S	17E	Uintah	UT	PND	Green River	U-68102		773' FNL, 1809' FWL	Vernal	
Monument Federal #22-20-9-16	Monument Butte	SE NW	20	9S	16E	Duchesne	UT	PND	Green River	U-52018				
Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
Monument Federal #23-22-8-17Y	Monument Butte	NE SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal (Private sfc.)	
Monument Federal #24-17-9-16	Monument Butte	SE SW	17	9S	16E	Duchesne	UT	PND	Green River	U-52018			Vernal	
Monument Federal #31-5-9-17	Monument Butte	NW NE	5	9S	17E	Duchesne	UT	PND	Green River	U-74808				
Monument Federal #31-10-9-17Y	Monument Butte	NW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		660' FNL, 1980' FEL	Vernal	
Monument Federal #31-22-8-17	Monument Butte	NW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1036' FNL, 2338' FEL	Vernal (Private sfc.)	
Monument Federal #32-10-9-17Y	Monument Butte	SW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		1900' FNL, 1980' FEL	Vernal	
Monument Federal #32-20-9-18Y	8 Mile Flat	SW NE	20	9S	18E	Uintah	UT	PND	Green River	U-64917		1980' FNL, 1980' FEL	Vernal	
Monument Federal #33-5-9-16Y	Monument Butte	NW SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390		1850' FSL, 1850' FEL	Vernal	
Monument Federal #32-22-8-17	Monument Butte	SW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1980' FNL, 1980' FEL	Vernal (Private sfc.)	
Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102



Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☐

May 27, 1997

Utah Board Of Oil, Gas, & Mining
1594 West North Temple
Suite-1220
Salt Lake City, Utah 84114

In accordance with your request please find enclosed the 1997 produced water analysis for the Uinta Basin waterflood and water disposal operations which are operated by Equitable Resources Energy Company. These water analysis are for wells that are re-injecting or disposing produced water back into the Green River Formation via the following facilities:

Jonah Secondary Recovery Unit
Beluga Secondary Recovery Unit
Coyote Basin Secondary Recovery Unit
Castle Draw (State Section-2) Pilot Waterflood
Pariette Bench Water Disposal Well #4

Equitable Resources Energy Company inadvertently failed to submit a copy of these water analysis when they were sent to the EPA and BLM. If there are any questions please contact me at our Billings, Montana office at 406-259-7860.

Respectfully,

John Zellitti
District Production Engineer

Water Analysis Report

Jonah Unit

Customer : EREC - Western Oil Company

Field : Monument Butte Field

Address : 1601 Lewis Avenue

Lease : Monument Butte Lease

City : Billings

Location : Well No. 01-14

State : MT **Postal Code :** 59104-

Sample Point : wellhead

Attention : John Zellitti

Date Sampled : 23-Jan-97

cc1 : Dan Farnsworth

Date Received : 23-Jan-97

cc2 : Joe Ivey

Date Reported : 08-Feb-97

cc3 :

Salesman : Lee Gardiner

Analyst : Karen Hawkins Allen

CATIONS

Calcium : 24 mg/l
Magnesium : 19 mg/l
Barium : 0 mg/l
Strontium : 0 mg/l
Iron : 0.0 mg/l
Sodium : 9676 mg/l
pH (field) : 9.10
Temperature : 85 degrees F
Ionic Strength : 0.42
Resistivity : ohm/meters
Ammonia : ppm
Comments :

ANIONS

Chloride : 14,500 mg/l
Carbonate : 336 mg/l
Bicarbonate : 744 mg/l
Sulfate : 116 mg/l
Specific Gravity : 1.019 grams/ml
Total Dissolved Solids : 25,415 ppm
CO2 in Water : 1 mg/l
CO2 in Gas : 0.03 mole %
H2S in Water : 0.0 mg/l
O2 in Water : 0.000 ppm

SI calculations based on Tomson-Oddo

Calcite (CaCO3) SI :	0.38	Calcite PTB :	11.8
Gypsum (CaSO4) SI :	-3.20	Gypsum PTB :	N/A
Barite (BaSO4) SI :	N/A	Barite PTB :	N/A
Celestite (SrSO4) SI :	N/A	Celestite PTB :	N/A

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
EQUITABLE RESOURCES ENERGY
1601 LEWIS AVE
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 3 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ CASTLE PK FED 44-10								
4301330630	11492	09S 16E 10	GRRV					
✓ CASTLE PK FED 24-15								
4301330631	11492	09S 16E 15	GRRV					
✓ CASTLE PK FED 33-15								
4301330632	11492	09S 16E 15	GRRV					
✓ CASTLE PK FED 42-15								
4301330633	11492	09S 16E 15	GRRV					
✓ CASTLE PK FED. 22-15								
4301330634	11492	09S 16E 15	GRRV					
✓ MONUMENT BUTTE 1-23								
01330646	11492	09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-14								
4301330703	11492	09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-43								
4301330734	11492	09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-34								
4301330736	11492	09S 16E 1	GRRV					
✓ GETTY 12-1								
4301330889	11492	09S 16E 12	GRRV					
✓ GETTY 7A								
4301330926	11492	09S 17E 7	GRRV					
✓ GETTY 7C								
4301330961	11492	09S 17E 7	GRRV					
✓ MONUMENT FEDERAL 23-5J								
4301331383	11492	09S 17E 5	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

OQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

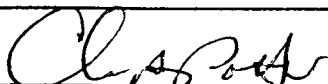
Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 1 1997

13.

Name & Signature:



CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

(This space for State use only)

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ BALCRON FEDERAL #24-3Y	SESW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31397-00	UTU75037	
✓ BALCRON FEDERAL #44-4Y	SESE 4 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31452-00	UTU65967	
✓ BALCRON FEDERAL #14-3Y	SW SW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31535-00	UTU75037	
✓ MONUMENT FEDERAL #11-11Y	NW NW 119S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31593-00	UTU65210	
✓ MONUMENT FEDERAL #31-5-9-17	NW NE 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31680-00	UTU74808	
ALLEN FEDERAL #1	SESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15779-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #12-5	SWNW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30611-00	UTU020252	UTU72086A
✓ ALLEN FEDERAL #12-6	SWNW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30582-00	UTU020252A	UTU72086A
ALLEN FEDERAL #13-6	NWSW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30918-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #21-5	NENW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30612-00	UTU020252	UTU72086A
✓ ALLEN FEDERAL #21-6	LOT3 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30584-00	UTU020252A	UTU72086A
ALLEN FEDERAL #22-6	SENW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30919-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #23-6	NESW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30558-00	UTU020252A	UTU72086A
ALLEN FEDERAL #31-6	LOT2 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31195-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #32-6	SWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30559-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #34-6	SWSE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30586-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #41-6	NENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30581-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #43-6	NESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30583-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL A #1	NWNW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15780-00	UTU020252	UTU72086A
✓ C&O GOV'T #1	NWSW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15111-00	UTU035521A	UTU72086A
✓ C&O GOV'T #2	NWSE 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15112-00	UTU035521	UTU72086A
✓ C&O GOV'T #4	NESW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30742-00	UTU035521A	UTU72086A
✓ CASTLE PEAK FEDERAL #22-15	SENW 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30634-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #24-15	SESW 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30631-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #31-15	NWNE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30613-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #33-15	NWSE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30632-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #44-10	SESE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30630-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #42-15	SENE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30633-00	UTU017985	UTU72086A
✓ FEDERAL #2-1	NENE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30603-00	UTU33992	UTU72086A
✓ GETTY #12-1	NWNE 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30889-00	UTU44426	UTU72086A
✓ GETTY #7-A	NENE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30926-00	UTU44426	UTU72086A
✓ GETTY #7-C	NENW 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30961-00	UTU44426	UTU72086A
✓ GOATES FEDERAL #1	SESW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15789-00	UTU096547	UTU72086A
✓ GOATES FEDERAL #3	NWNW 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15791-00	UTU096547	UTU72086A
✓ MONUMENT BUTTE #1-14	SWSW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30703-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE #1-23	NESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30646-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE #1-24	SESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30701-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE #1-34	SWSE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30736-00	UTU52013	UTU72086A
✓ MONUMENT BUTTE #1-43	NESE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30734-00	UTU52013	UTU72086A



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

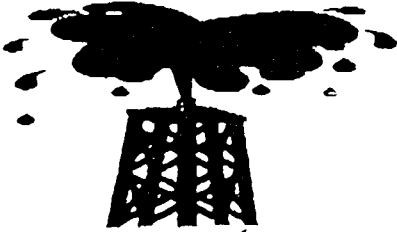
Please feel free to contact me if you require additional information.

Sincerely,

A handwritten signature in cursive script that reads "Molly Conrad".

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

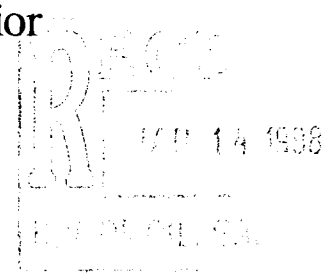
NOTE: *Here is the letter you requested.*
Call if you need anything
further.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

January 13, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Jonah (Green River) Unit
Duchesne County, Utah

Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Jonah (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-931:TAThompson:tt:1/13/98

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU72086A JONAH (GR) SECONDARY RECOVERY UNIT									
UTU72086A	430131511100S1	1	NWSW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578000S1	1	NWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131577900S1	1	SESE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578900S1	1	SESW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430131579200S1	1	SESE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133070200S1	1-13	NWSW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070300S1	1-14	SWSW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133064600S1	1-23	NESW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070100S1	1-24	SESW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133073500S1	1-33	NWSE	1	9S	16E	WIW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073600S1	1-34	SWSE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073400S1	1-43	NESE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133136200S1	11-6	L4	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149200S1	11-7J	NWNW	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133088900S1	12-1	NWNE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133141700S1	12-11J	SWNW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141000S1	12-12J	SWNW	12	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133061100S1	12-5	SWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058200S1	12-6	SWNW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149300S1	12-7J	SWNW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430131579000S1	13-11J	NWSW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133137000S1	13-5	NWSW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091800S1	13-6	NWSW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133137400S1	14-11	SWSW	11	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133141100S1	14-12J	SWSW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133138500S1	14-5	SWSW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131511200S1	2	NWSE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430131579300S1	2	NWNE	14	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133060300S1	2-1	L1	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133140600X1	21-12J	NENW	12	9S	16E	ABD	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133142100S1	21-14J	NENW	14	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133142200X1	21-15J	NENW	15	9S	16E	ABD	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133061200S1	21-5	NENW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058400S1	21-6	L3	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579600S2	22-12J	SENW	12	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063400S1	22-15	SENW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138400S1	22-5	SENW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091900S1	22-6	SENW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133136900S1	23-11	NESW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133137300S1	23-15	NESW	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138300S1	23-5	NESW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133055800S1	23-6	NESW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140900S1	24-12J	SESW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063100S1	24-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133137500S1	24-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133136300S1	24-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579100S1	3	NWNW	14	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133061300S1	31-15	NWNE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG

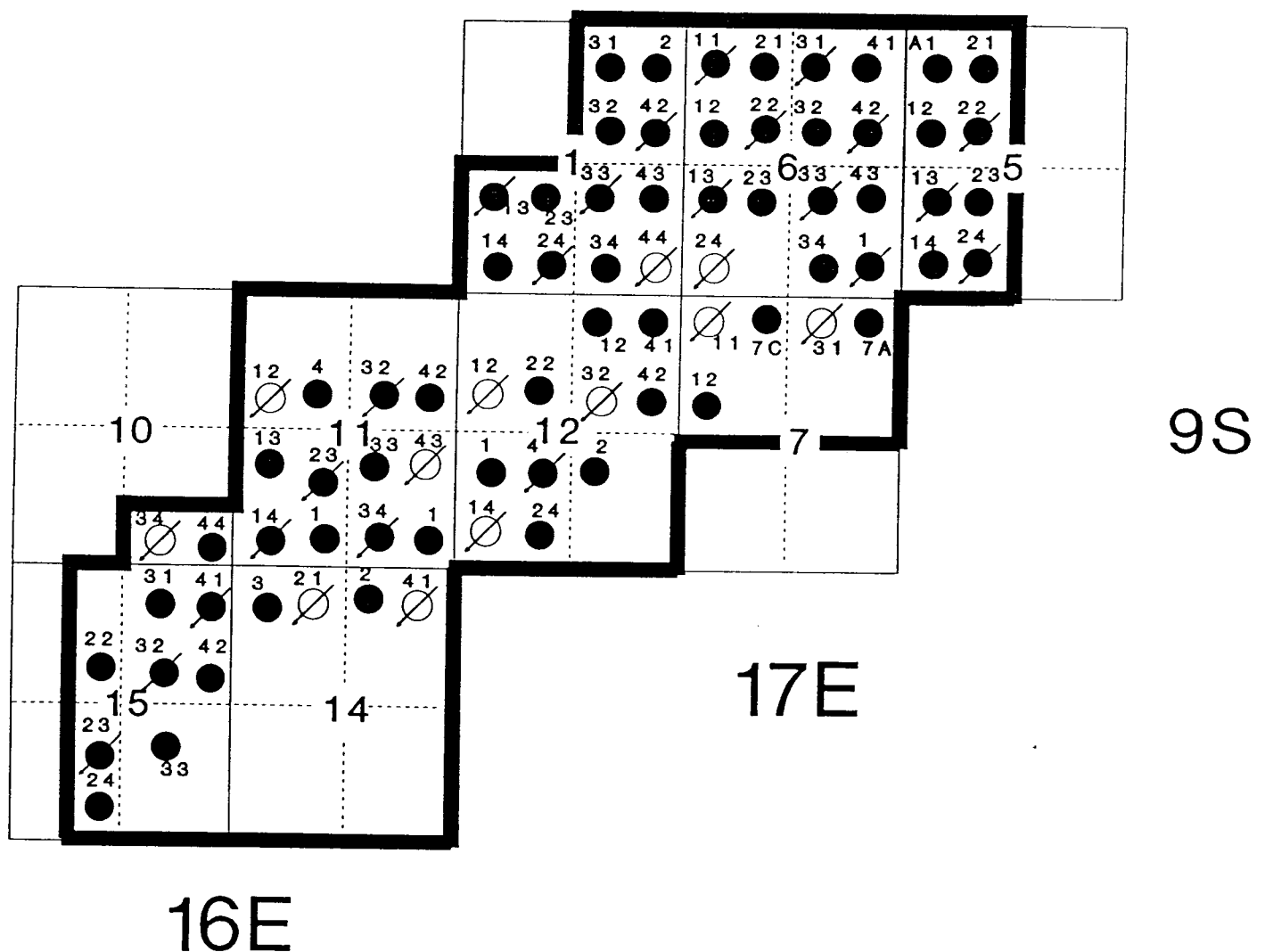
WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
UTU72086A	430133141300S1	31-1J	L2	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133119500S1	31-6	L2	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140500S1	31-7J	NWNE	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133138600S1	32-11	SWNE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141900S1	32-12J	SWNE	12	9S	16E	WIW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133136800S1	32-15	SWNE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141400S1	32-1J	SWNE	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133055900S1	32-6	SWNE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133145100S1	33-11J	NWSE	11	9S	16E	OSI	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063200S1	33-15	NWSE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133136100S1	33-6	NWSE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133141600S1	34-10J	SWSE	10	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133100300S1	34-11	SWSE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058600S1	34-6	SWSE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133074200S1	4	NESW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579500S1	4	SENW	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148700S1	41-12J	NENE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133140800S1	41-14J	NENE	14	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133136700S1	41-15	NENE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133058100S1	41-6	NENE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133006600S1	42-11J	SENE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148600S1	42-12J	SENE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133063300S1	42-15	SENE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133140400S1	42-1J	SENE	1	9S	16E	WIW	UTU40652	EQUITABLE RESOURCES ENERG
UTU72086A	430133136400S1	42-6	SENE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133100200S1	43-11J	NESE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058300S1	43-6	NESE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063000S1	44-10	SESE	10	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141500S1	44-1J	SESE	1	9S	16E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133092600S1	7-A	NENE	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133096100S1	7-C	NENW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG

JONAH (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1993



— UNIT OUTLINE (UTU72086A)

4,221.61 ACRES

SECONDARY
ALLOCATION
FEDERAL 100.00%

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-DEC	6-VIC
2-CH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-30-97TO: (new operator) INLAND PRODUCTION COMPANY(address) PO BOX 1446ROOSEVELT UT 84066Phone: (801) 722-5103Account no. N5160

FROM: (old operator)

(address)

EQUITABLE RESOURCES ENERGYPO BOX 577LAUREL MT 59044C/O CRAZY MTN O&G SVSPhone: (406) 628-4164Account no. N9890

WELL(S) attach additional page if needed:

***JONAH (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>43-013-30703</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 12-10-97)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-13-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state**? (yes/no) ____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (1-14-98) * UIC/Que No Pro 1-14-98 & UIC/DBase 1-14-98
- lec 6. **Cardex** file has been updated for each well listed above.
- lec 7. Well **file labels** have been updated for each well listed above.
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (1-14-98)
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
Entity 11492 "Jonah (BP) Unit"
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Yes 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 2.3.98.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980114 Btm/SL Aprv. eff. 1-13-98.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 4 of 14

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 9 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ CASTLE PK FED 33-15								
4301330632	11492	09S 16E 15	GRRV			4017985	Jonah (6E) Unit	
✓ CASTLE PK FED 42-15								
4301330633	11492	09S 16E 15	GRRV			"		
✓ CASTLE PK FED. 22-15								
4301330634	11492	09S 16E 15	GRRV			"		
✓ MONUMENT BUTTE 1-23								
4301330646	11492	09S 16E 1	GRRV			418399		
✓ MONUMENT BUTTE 1-14								
4301330703	11492	09S 16E 1	GRRV			"		
✓ MONUMENT BUTTE 1-43								
4301330734	11492	09S 16E 1	GRRV			452013		
✓ MONUMENT BUTTE 1-34								
4301330736	11492	09S 16E 1	GRRV			"		
✓ GETTY 12-1*								
4301330889	11492	09S 16E 12	GRRV			444426		
✓ GETTY 7A								
4301330926	11492	09S 17E 7	GRRV			"		
✓ GETTY 7C								
4301330961	11492	09S 17E 7	GRRV			"		
✓ MONUMENT FEDERAL 23-5J								
4301331383	11492	09S 17E 5	GRRV			4020252		
✓ MONUMENT FEDERAL 14-5								
4301331385	11492	09S 17E 5	GRRV			"		
✓ MONUMENT FEDERAL 24-12J								
4301331409	11492	09S 16E 12	GRRV			4035521A	✓	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0820 FSL 0820 FWL SW/SW Section 1, T09S R16E

5. Lease Designation and Serial No.

U-18399

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

JONAH

8. Well Name and No.

MONUMENT BUTTE 1-14

9. API Well No.

43-013-30703

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

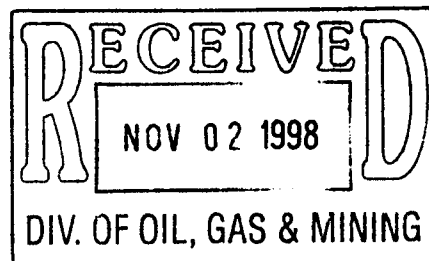
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company

Site Facility Diagram

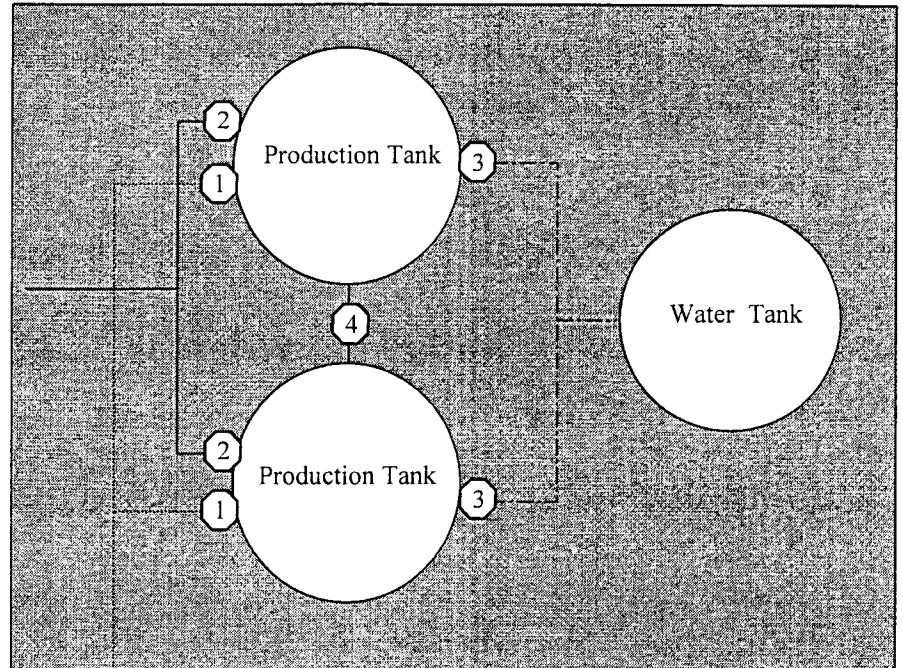
Monument Federal 1-14

SW/SW Sec. 1, T9S, 16E

Duchesne County

Sept. 17, 1998

Emulsion Line
Load Line	_____
Water Line	- - - - -
Gas Sales	- . - . -



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

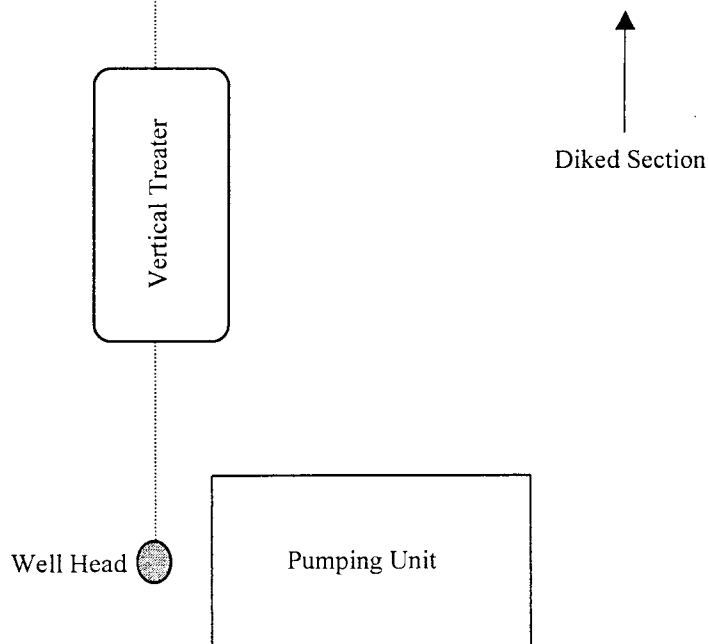
- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 3 & 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****JONAH (GREEN RIVER)****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MONUMENT BUTTE 1-23	01	090S	160E	4301330646	11492	Federal	OW	S
MON BUTTE 1-24	01	090S	160E	4301330701	11492	Federal	WI	A
MON BUTTE 1-13	01	090S	160E	4301330702	11492	Federal	WI	A
MONUMENT BUTTE 1-14	01	090S	160E	4301330703	11492	Federal	OW	S
MONUMENT BUTTE 1-43	01	090S	160E	4301330734	11492	Federal	OW	P
MON BUTTE 1-33	01	090S	160E	4301330735	11492	Federal	WI	A
MONUMENT BUTTE 1-34	01	090S	160E	4301330736	11492	Federal	OW	P
CASTLE PK FED 44-10	10	090S	160E	4301330630	11492	Federal	OW	P
GOVT C&O 4	12	090S	160E	4301330742	11492	Federal	WI	A
GETTY 12-1	12	090S	160E	4301330889	11492	Federal	OW	S
CASTLE PK FED 31-15	15	090S	160E	4301330613	11492	Federal	OW	P
CASTLE PK FED 24-15	15	090S	160E	4301330631	11492	Federal	OW	P
CASTLE PK FED 33-15	15	090S	160E	4301330632	11492	Federal	OW	S
CASTLE PK FED 42-15	15	090S	160E	4301330633	11492	Federal	OW	P
CASTLE PK FED 22-15	15	090S	160E	4301330634	11492	Federal	OW	P
ALLEN FED 12-5	05	090S	170E	4301330611	11492	Federal	OW	P
ALLEN FED 21-5	05	090S	170E	4301330612	11492	Federal	OW	P
ALLEN FED 13-6	06	090S	170E	4301330918	11492	Federal	WI	A
ALLEN FED 22-6	06	090S	170E	4301330919	11492	Federal	WI	A
GETTY 7A	07	090S	170E	4301330926	11492	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-18399

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
JONAH UNIT

1. TYPE OF WELL:
OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
MON BT 1-14-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330703

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 820 FSL 820 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 1, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/31/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

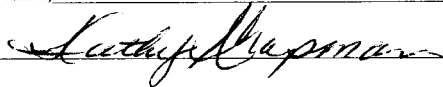
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subject well had re-completion procedures. Existing production equipment was pulled from well. A bit a scraper were run in well. The following sands were re-perforated: A3 sds @ 5250-5258', PB11 sds @ 4514-4524', PB10 sds @ 4485-4491'. Acidized D1 sds @ 4772-4776'. The following sands were perfered and hydraulically fractured : PB7 4392-4402' w/58,060#'s of 20/40 sand in 484 bbls of lightning 17 frac fluid. Pump seating nipple @ 5259'. End of tubing string @ 5324.81. A 1 1/2" rod pump was run in well on sucker rods. Well returned to production.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



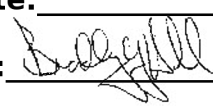
DATE 08/02/2006

(This space for State use only)

RECEIVED

AUG 17 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-18399
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-14
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FSL 0820 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013307030000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The subject well has been converted from a producing oil well to an injection well on 09/20/2011. On 10/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/12/2011 the casing was pressured up to 1505 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 210 psig during the test. There was not a State representative available to witness the test.</p>		
Accepted by the Utah Division of Oil, Gas and Mining		
Date: 10/20/2011		
By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/19/2011	

Mechanical Integrity Test

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 10 / 12 / 11 Time 9:45 am pmTest Conducted by: Bobby Logan

Others Present: _____

Well: 1-14-9-16Field: UTU-87538XWell Location: SW SW Sec. 1, T9S, R16EAPI No: 43-013-310703UTD 18399 Duchesne County, Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1505</u>	psig
5	<u>1505</u>	psig
10	<u>1505</u>	psig
15	<u>1505</u>	psig
20	<u>1505</u>	psig
25	<u>1505</u>	psig
30 min	<u>1505</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 210 psig

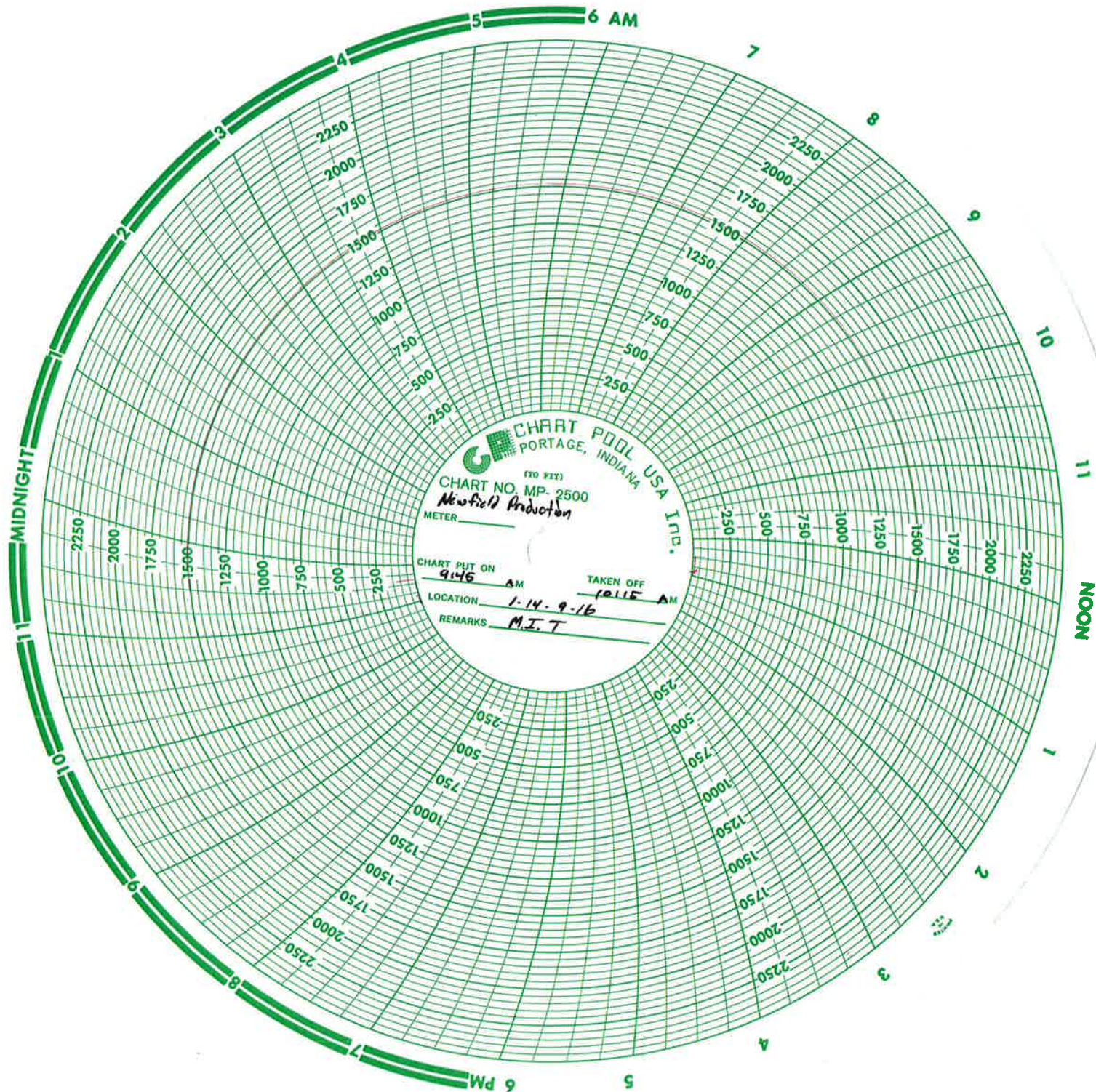
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bobby Logan



Daily Activity Report**Format For Sundry****MON BT 1-14-9-16****7/1/2011 To 11/30/2011****9/15/2011 Day: 1****Conversion**

NC #1 on 9/15/2011 - R/U NC#1,pmp 130 BW D/Csg,U/S pmp,Fish Tbg,POOH L/D Rod Prod,N/U BOP, Release T/A, POOH W/-1 Jt Tbg,SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM R/U NC#1, Advantage H/Oiler pmp 130 BW D/Csg To Kill Well, R/D Unit, Unseat pmp, Flush Tbg W/-35 BW, Seat pmp, Fill Tbg W/-2 BW, No Test, (HIT), pmp 5 BW Thru Hole. POOH L/D W/-1 1/4X22' Polish Rod, 1-3/4X4', 2- 3/4X6'- 1- 3/4X8' Pony, 201- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. N/D Larkin Well Head, N/U 5,000 Well Head Flange, N/U BOP, R/U R/Flr, Work To Release T/A 3 Hrs & Came Free,POOH W/-1 Jt Tbg,SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM R/U NC#1, Advantage H/Oiler pmp 130 BW D/Csg To Kill Well, R/D Unit, Unseat pmp, Flush Tbg W/-35 BW, Seat pmp, Fill Tbg W/-2 BW, No Test, (HIT), pmp 5 BW Thru Hole. POOH L/D W/-1 1/4X22' Polish Rod, 1-3/4X4', 2- 3/4X6'- 1- 3/4X8' Pony, 201- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. N/D Larkin Well Head, N/U 5,000 Well Head Flange, N/U BOP, R/U R/Flr, Work To Release T/A 3 Hrs & Came Free,POOH W/-1 Jt Tbg,SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$11,258**9/16/2011 Day: 2****Conversion**

NC #1 on 9/16/2011 - POOH W/156 Jts Tbg + 12.55' Of Parted Jt, (Note) T/A Was Dragging Hard On TOO.H.RIH Latch Onto Fish, POOH W/Tbg Prod, Fish & Remainder Of BHA, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-156 Jts Tbg, T/A Dragging On TOO.H, (Note) Tbg Parted On TOO.H When Rotating T/A Free. +12.55' Of Parted Jt. Advantage H/Oiler Flush Tbg W/-30 BW On TOO.H Due To Oil. P/U & RIH W/-Ovrshot,Extension, Bumper Sub, 2 7/8x2' tBG sUB, 61 JTS TBG tO FISH tOP @ 1981', Latch Onto Fish POOH W/-61 Jts Tbg, Fish Tools & Fish, Parted Jt Tbg, 4 JtsTbg, T/A, 1 jT tBG, s/n, 2 Jts Tbg, N/C. SWI, 6:30PM C/SDFN, 6:30PM -7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-156 Jts Tbg, T/A Dragging On TOO.H, (Note) Tbg Parted On TOO.H When Rotating T/A Free. +12.55' Of Parted Jt. Advantage H/Oiler Flush Tbg W/-30 BW On TOO.H Due To Oil. P/U & RIH W/-Ovrshot,Extension, Bumper Sub, 2 7/8x2' tBG sUB, 61 JTS TBG tO FISH tOP @ 1981', Latch Onto Fish POOH W/-61 Jts Tbg, Fish Tools & Fish, Parted Jt Tbg, 4 JtsTbg, T/A, 1 jT tBG, s/n, 2 Jts Tbg, N/C. SWI, 6:30PM C/SDFN, 6:30PM -7:00PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$22,338**9/19/2011 Day: 3****Conversion**

NC #1 on 9/19/2011 - RIH W/28 Jts Tbg,POOH & L/D 28 Jts Tbg,RIH W/-Pkr,S/N,P/Tst I/Hle W/-133 Jts Tbg,Tbg Sub,1 Jt Tbg,Pressure Test Tbg,(Note) Tbg Psi Never Stabilized,Final Pressure 3120 Psi,SWI,C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, RIH W/-28 Jts Tbg, POOH & L/D 28 Jts Tbg On Float. P/U & RIH W/-5 1/2" Arrow #1 Pkr, S/N, 133 Jts 2 7/8 Tbg, 2 7/8X10.18 Tbg Sub, 1 Jt 2 7/8 Tbg, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Try To pmp SV To S/N W/-30 BW, SV Would Not Go To S/N. R/U S/Line RIH Push S/V To S/N. P/Test Tbg To 3500 Psi, Bump Tbg Pressure 3 Times Thru P/Test, Bump Tbg To 3300 Psi, (Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3120 Psi, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, RIH W/-28

Jts Tbg, POOH & L/D 28 Jts Tbg On Float. P/U & RIH W/-5 1/2" Arrow #1 Pkr, S/N, 133 Jts 2 7/8 Tbg, 2 7/8X10.18 Tbg Sub, 1 Jt 2 7/8 Tbg, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Try To pmp SV To S/N W/-30 BW, SV Would Not Go To S/N. R/U S/Line RIH Push S/V To S/N. P/Test Tbg To 3500 Psi, Bump Tbg Pressure 3 Times Thru P/Test, Bump Tbg To 3300 Psi, (Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3120 Psi, 5:30PM-6:00PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$34,101

9/20/2011 Day: 4

Conversion

NC #1 on 9/20/2011 - OWU W/3060 Psi On Tbg Good Tst.N/D BOP,Curc Cln W/70 BW,pmp 60 Bbls Pkr Fluid D/Csg,Set Pkr,N/U W/HD,P/Tst Csg & Pkr To 1580 Psi,Helg Good. R/D Rig, Final Rig Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU W/-3060 Psi On Tbg, Good Test. R/U S/Line Ovrshot RIH & Fish SV. R/D Flr, N/D BOP, N/U W/-HD, Curc Well Cln W/-70 BW Due To Gas & Oil. Pmp 60 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD. Fill Csg W/-2 Bbls Pkr Fluid, P/Test Csg To 1580 Psi, Held Good 1 Hr. R/D Rig @ 2:30PM, Final Rig Report. Move Out. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU W/-3060 Psi On Tbg, Good Test. R/U S/Line Ovrshot RIH & Fish SV. R/D Flr, N/D BOP, N/U W/-HD, Curc Well Cln W/-70 BW Due To Gas & Oil. Pmp 60 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD. Fill Csg W/-2 Bbls Pkr Fluid, P/Test Csg To 1580 Psi, Held Good 1 Hr. R/D Rig @ 2:30PM, Final Rig Report. Move Out.

Daily Cost: \$0

Cumulative Cost: \$39,167

10/12/2011 Day: 5

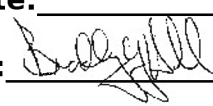
Conversion MIT

Rigless on 10/12/2011 - Conduct initial MIT - On 10/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/12/2011 the casing was pressured up to 1505 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 210 psig during the test. There was not a State representative available to witness the test. - On 10/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/12/2011 the casing was pressured up to 1505 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 210 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$40,067

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-18399			
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-14			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FSL 0820 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013307030000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Put On Injection </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Put On Injection
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Put On Injection			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 11:30 AM on 11/15/2011.					
Accepted by the Utah Division of Oil, Gas and Mining Date: 11/28/2011 By: 					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874			
SIGNATURE N/A		TITLE Water Services Technician			
DATE 11/16/2011					



March 11, 2010

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal #1-14-9-16
Monument Butte Field, Lease #U-18399
Section 1-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal #1-14-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal line extending to the right.

Eric Sundberg
Regulatory Analyst

RECEIVED

MAR 16 2010

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL #1-14-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #U-18399
March 11, 2010

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Monument Butte Federal #1-14-9-16
Field or Unit name: Monument Butte (Green River) Lease No. U-18399
Well Location: QQ SWSW section 1 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes ☒ No ☐
Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒
Is this application for a new well to be drilled? Yes ☐ No ☒
If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒
Date of test: _____
API number: 43-013-30703

Proposed injection interval: from 4047 to 6133
Proposed maximum injection: rate 500 bpd pressure 1466 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 3/11/10
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Spud Date: 11/17/82
Put on Production: 12/24/82
GL: 5472' KB: 5488'

Monument Butte Federal #1-14-9-16

Initial Production: 162 STBOPD,
100 MCFD, 0 STBWPD

SURFACE CASING

STRING: 1
SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 lbs
LENGTH: 8 jts @ 323'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 339' KB
CEMENT DATA: 225 sx, Class G

Casing Shoe @ 339'

Cement Top @ 1465'

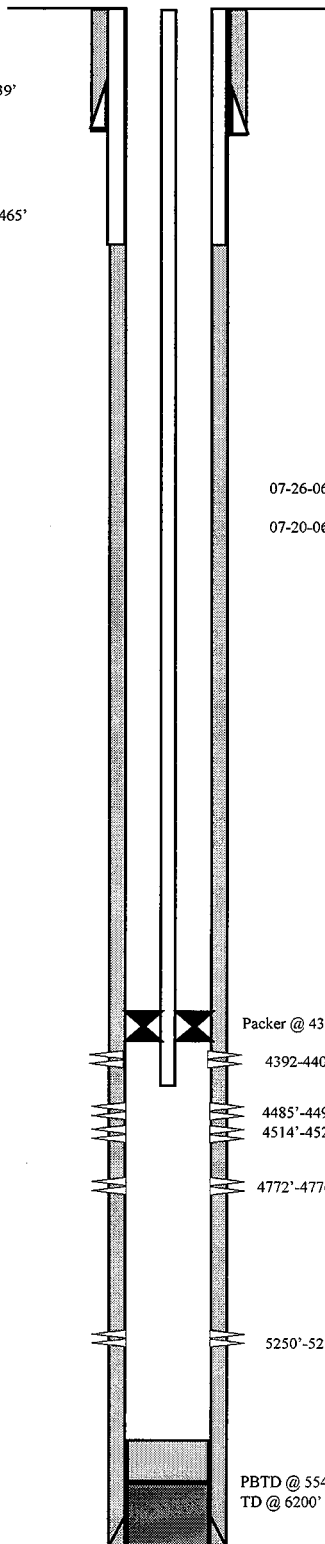
PRODUCTION CASING

STRING: 1
SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 lbs
LENGTH: 151 jts @ 5574'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5590' KB
CEMENT DATA: 325 sx, BJ Lite &
500 sx, Class G
CEMENT TOP AT: 1465' KB from CBL.

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 161 jts (5207.61')
TUBING ANCHOR: 5223.61' KB
NO. OF JOINTS: 1 jts (33.02')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5259.43' KB
NO. OF JOINTS: 2 jts (63.83')
TOTAL STRING LENGTH: EOT @ 5324.81' KB.

Proposed Injection Wellbore Diagram



FRAC JOB

4485'- 4524', Frac w/Halliburton on 2/21/82.
28000 gal X-linked gel w/137000 lbs 20-40
mesh
sand. Avg 35 BPM @ 2305 psig, max @ 2470
psig. ISIP @ 2140 psig, 5 min @ 2030 psig, 10
min @ 1960 psig, 15 min @ 1920 psig.

4772'- 4776', Frac w/Halliburton on
12/16/82.
10500 gal X-linked gel w/45000 lbs 20-40
mesh
sand. Avg 25 BPM @ 2183 psig, max @ 2400
psig. ISIP @ 1950 psig, 5 min @ 1820 psig, 10
@ 1750 psig, 15 min @ 1740 psig min

5250'- 5258', Frac w/Halliburton on
12/13/82.
19000 gal X-linked gel w/50000 lbs 20-40
mesh
sand. Avg 20 BPM @ 1730 psig, max @
1840 psig.
15 min SI @ 1070 psig. 10/31/05 4094-
4100'

07-26-06

Recompletion. Rod & Tubing detail updated.

07-20-06 4392-4402'

Frac PB7 sands as follows:
58,060# 20/40 sand in 484 bbls
Lightning 17frac fluid. Treated @
avg press of 3670 psi w/avg rate
of 14.3 BPM. ISIP 2910 psi. Calc
flush: 2712 gal. Actual flush: 1050

ACID JOB

PERFORATION RECORD

4485'- 4491' (6') 1 SPF YELLOW4
4514'- 4524' (10') 1 SPF YELLOWS
4772'- 4776' (4') 4 SPF RED1
5250'- 5258' (8') 2 SPF GREEN4
07/14/06 5250-5258' 4 JSPF 32 holes
07/14/06 4514-4524' 4 JSPF 40 holes
07/14/06 4485-4491' 4 JSPF 24 holes
07/14/06 4392-4402' 4 JSPF 40 holes

NEWFIELD

Monument Butte Federal #1-14-9-16
820 FSL 820 FWL
SWSW Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-30703; Lease #U-18399

KL 3/4/2010

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal #1-14-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte Federal #1-14-9-16 well, the proposed injection zone is from Garden Gulch to Wasatch (4047' - 6133'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD. The Garden Gulch Marker top is at 3724' and the TD is at 6200'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal #1-14-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-18399) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 339' KB, and 5-1/2", 15.5# casing run from surface to 5590' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1466 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Federal #1-14-9-16, for existing perforations (4392' - 5258') calculates at 0.72 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1466 psig. We may add additional perforations between 3724' and 6133'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Federal #1-14-9-16, the proposed injection zone (4047' - 6133') is in the Garden Gulch to Wasatch formation of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-10.

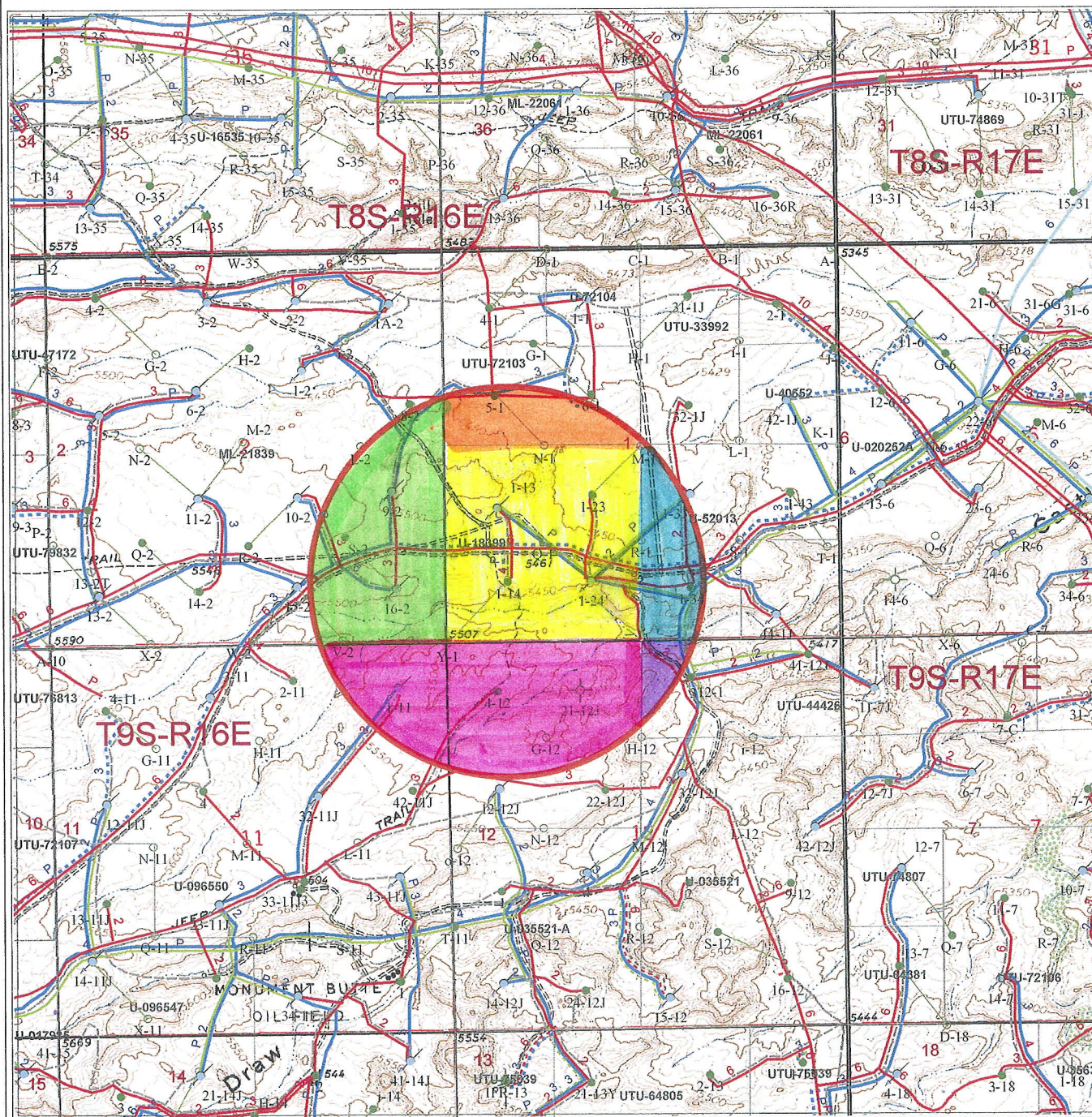
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - ⊙ CTI
 - ⊙ Surface Spud
 - ⊙ Drilling
 - ⊙ Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Leases**
- Leases
 - Mining tracts
- Gas Pipelines**
- Gathering lines
 - Proposed lines
 - 1-14-9-16 1/2mile radius

U-18399
 UTU-72103
 ML-21839
 U-096550
 UTU-44426
 U-52013

Attachment A

Mon Butte Fed 1-14
 Section 1, T9S-R16E

NEWFIELD
 ROCKY MOUNTAINS



1/2 Mile Radius Map
 Duchesne & Uintah Counties

1001 17th Street Suite 2000
 Denver, Colorado 80202
 Phone: (303) 893-0102

December 21, 2009

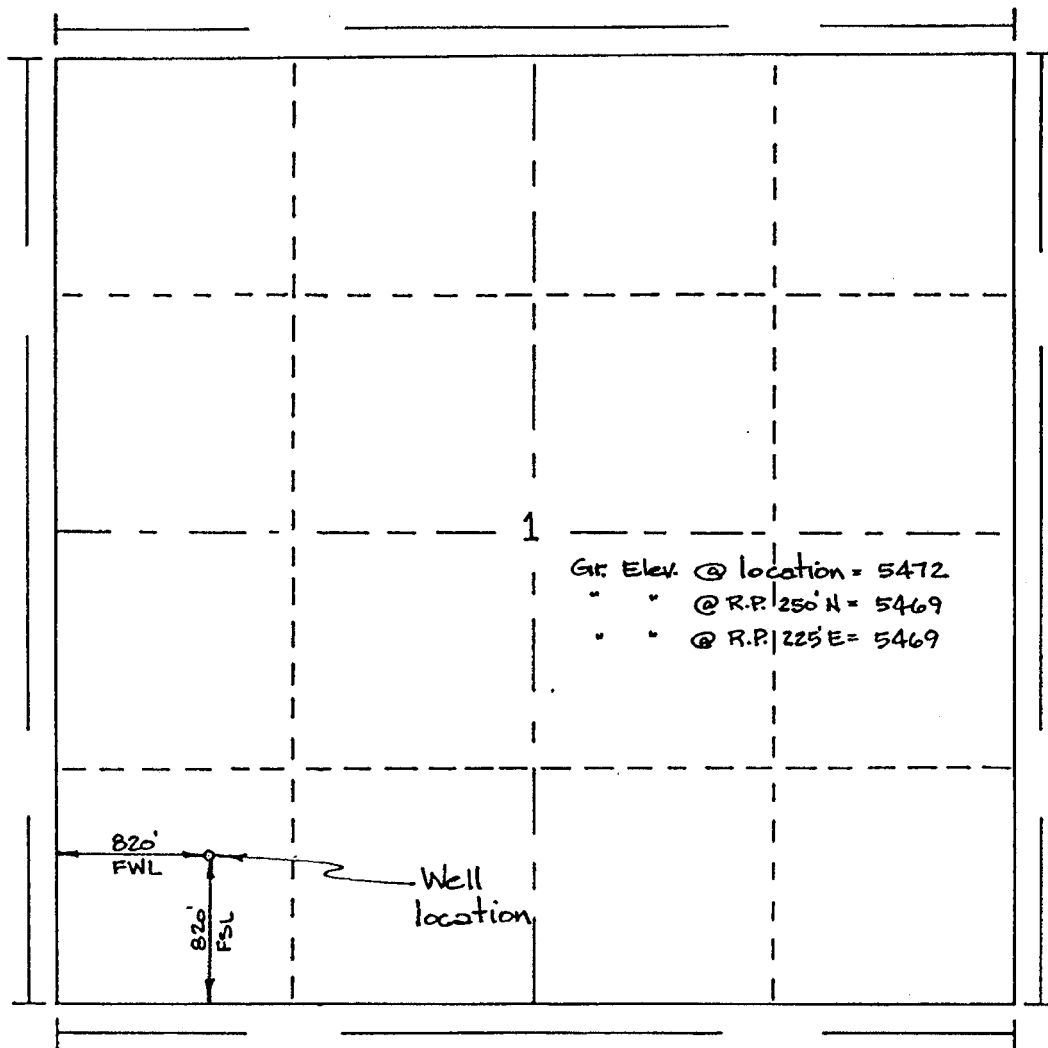


FORM F-106

EXHIBIT "A"

Location and Elevation Plat

R. 16 E.



T. 9 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from KARY KALTENBACHER
 for GULF ENERGY CORP.
 determined the location of 1-14 MONUMENT BUTTE FEDERAL
 to be 820' FSL & 820' FWL of Section 1 Township 9 South
 Range 16 East of the Salt Lake Meridian
 Duchesne County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of

Date: Oct. 6, 1982

T. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah

EXHIBIT B

Page 1 of 3

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 9 South, Range 16 East</u> Section 1: SW	U-18399 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
2.	<u>Township 9 South, Range 16 East</u> Section 1: Lot 4, S2NW	UTU-72103 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Davis Brothers Davis Resources 110 W 7 th St Suite 1000 Tulsa, OK 74119	(Surface Rights) USA
3.	<u>Township 9 South, Range 16 East</u> Section 2: Lots 1-4, S2N2, S2	ML-21839 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Davis Bros LLC Davis Resources 110 West 7 th St. Suite 1000 Tulsa, OK 74119 AGK Energy LLC. 624 Wellesley Houston, TX 77024 Raymond H. Brennan 104 Lee Lane Bellville, TX 77418 Marian Brennan 104 Lee Lane Bellville, TX 77418	(Surface Rights) STATE

EXHIBIT B

Page 2 of 3

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			Deer Valley Ltd. 800 Bering Drive #305 Houston TX 77057 International Drilling Inc 7710-T Cherry Park PMB 503 Houston, TX 77095 Thomas I Jackson 7710-T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 Crescent Drive Beverly Hills, CA 90210 Texas General Offshore 7710-T Cherry Park PMB 503 Houston, TX 77095 Jasper Warren 17350 State Highway 249 Suite 140 Houston, TX 77064-1140	
4.	<u>Township 9 South, Range 16 East</u> Section 11: E2, NW, NESW Section 12: NW Section 14: N2NE, SENE, NESE	U-096550 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

EXHIBIT B

Page 3 of 3

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5.	<u>Township 9 South, Range 16 East</u> Section 1: SESE Section 12: N2NE <u>Township 9 South, Range 17 East</u> Section 7: Lots 1 & 2, N2NE, SWNE, E2NW	UTU-44426 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Petroleum Technical Services Company 1405 W Pine Avenue Midland, TX 79705-6524 Providence Minerals LLC 14860 Montfront Dr. Suite 209 Dallas, TX 75254 West Texas Specialty Consulting Services Inc Box 80362 Midland, TX 79708 Bonaventure Resources Inc 2857 Paradise Rd. #2501 Las Vegas, NV 89109	(Surface Rights) USA
6.	<u>Township 9 South, Range 16 East</u> Section 1: N2SE, SWSE	U-52013 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #1-14-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Eric Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Analyst

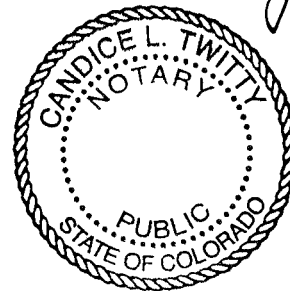
Sworn to and subscribed before me this 11th day of March, 2010.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires
02/10/2013

My Commission Expires: _____



Spud Date: 11/17/82
 Put on Production: 12/24/82
 GL: 5472' KB: 5488'

Monument Butte Federal #1-14-9-16

Wellbore Diagram

Initial Production: 162 STBOPD,
 100 MCFD, 0 STBWPD

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs
 LENGTH: 8 jts @ 323'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 339' KB
 CEMENT DATA: 225 sx, Class G

Casing Shoe @ 339'

Cement Top @ 1465'

PRODUCTION CASING

STRING: 1
 SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 lbs
 LENGTH: 151 jts @ 5574'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5590' KB
 CEMENT DATA: 325 sx, BJ Lite &
 500 sx, Class G
 CEMENT TOP AT: 1465' KB from CBL.

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 161 jts (5207.61')
 TUBING ANCHOR: 5223.61' KB
 NO. OF JOINTS: 1 jts (33.02')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5259.43' KB
 NO. OF JOINTS: 2 jts (63.83')
 TOTAL STRING LENGTH: EOT @ 5324.81' KB.

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 1-4, 2-6', 1-8' x 3/4" pony rod, 201-3/4" scraped rods,
 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 14" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, 5 1/2 SPM:

FRAC JOB

4485'- 4524', Frac w/Halliburton on 2/21/82.
 28000 gal X-linked gel w/137000 lbs 20-40
 mesh
 sand. Avg 35 BPM @ 2305 psig, max @ 2470
 psig, ISIP @ 2140 psig, 5 min @ 2030 psig, 10
 min @ 1960 psig, 15 min @ 1920 psig.

4772'- 4776', Frac w/Halliburton on
 12/16/82.
 10500 gal X-linked gel w/45000 lbs 20-40
 mesh
 sand. Avg 25 BPM @ 2183 psig, max @ 2400
 psig, ISIP @ 1950 psig, 5 min @ 1820 psig, 10
 @ 1750 psig, 15 min @ 1740 psig min

5250'- 5258', Frac w/Halliburton on
 12/13/82.
 19000 gal X-linked gel w/50000 lbs 20-40
 mesh
 sand. Avg 20 BPM @ 1730 psig, max @
 1840 psig,
 15 min SI @ 1070 psig, 10/31/05 4094-
 4100'

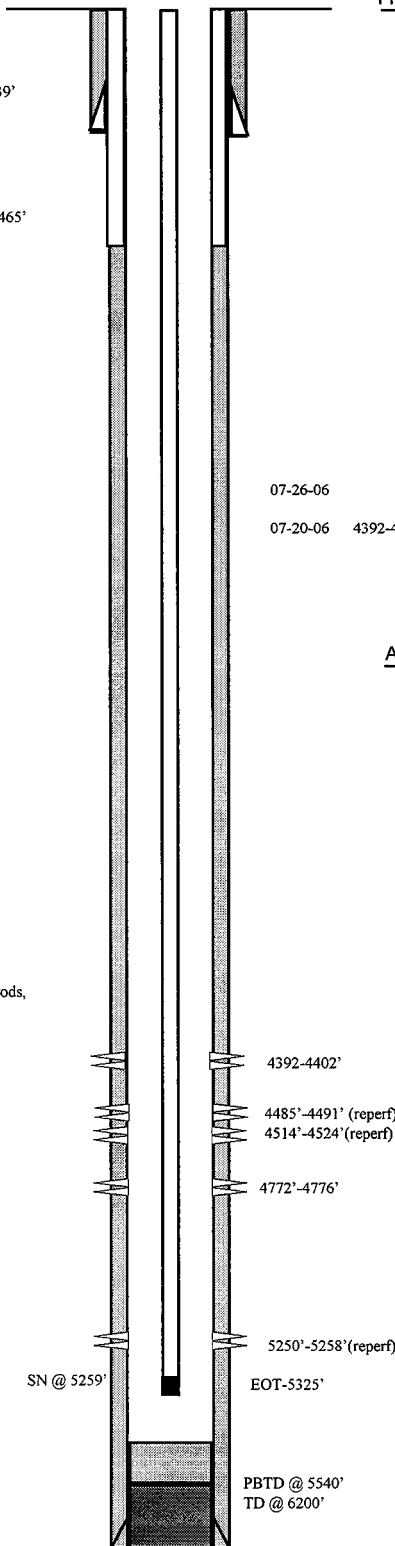
07-26-06 Recompletion. Rod & Tubing detail updated.

07-20-06 4392-4402' Frac PB7 sands as follows:
 58,060# 20/40 sand in 484 bbls
 Lightning 17frac fluid. Treated @
 avg press of 3670 psi w/avg rate
 of 14.3 BPM. ISIP 2910 psi. Calc
 flush: 2712 gal. Actual flush: 1050

ACID JOB

PERFORATION RECORD

4485'- 4491' (6') 1 SPF YELLOW4
 4514'- 4524' (10') 1 SPF YELLOW5
 4772'- 4776' (4') 4 SPF RED1
 5250'- 5258' (8') 2 SPF GREEN4
 07/14/06 5250-5258' 4 JSPF 32 holes
 07/14/06 4514-4524' 4 JSPF 40 holes
 07/14/06 4485-4491' 4 JSPF 24 holes
 07/14/06 4392-4402' 4 JSPF 40 holes



NEWFIELD

Monument Butte Federal #1-14-9-16
 820 FSL 820 FWL
 SWSW Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30703; Lease #U-18399

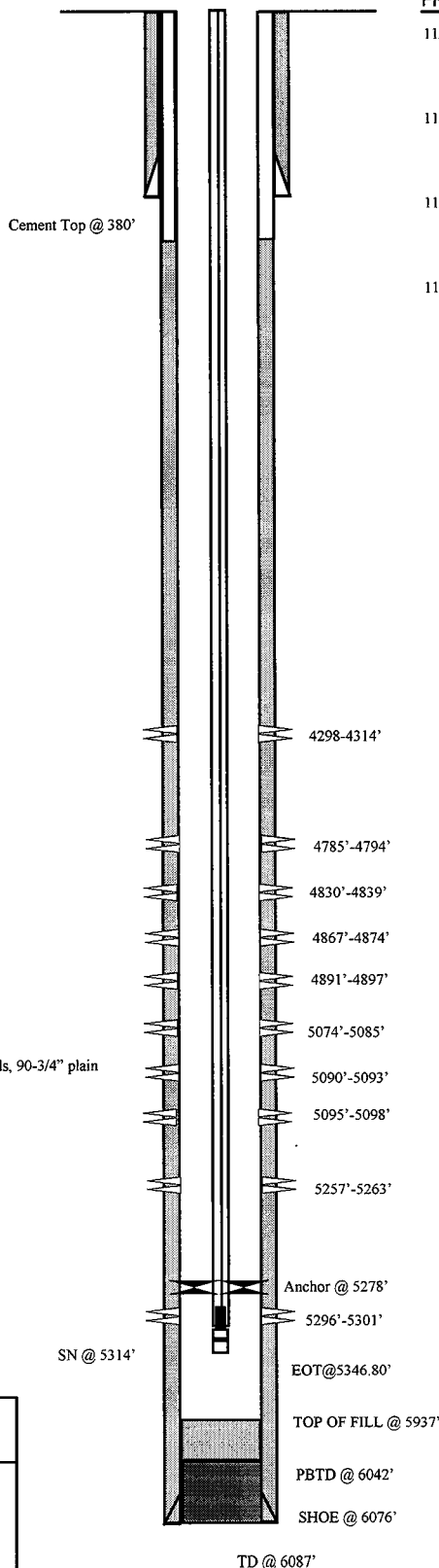
Monument Butte #5-1-9-16

Initial Production: 135 BOPD, 120 MCFD
55 BWPDSpud Date: 7/24/95
Put on Production: 11/20/95
GL: 5428' KB: 5441'

Wellbore Diagram

SURFACE CASINGCSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (299.64)
DEPTH LANDED: 296.99'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sx Premium 250PRODUCTION CASINGCSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts (6088')
SET AT: 6076'
HOLE SIZE: 7-7/8"
CEMENT DATA: 255 sx HiFill & 325 sx Thixotropic.
CEMENT TOP AT: 380' from CBLTUBINGSIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 160 jts (4907.91')
NO. OF JOINTS: 11 jts (357.38')
TUBING ANCHOR: 5278.29' KB
NO. OF JOINTS: 1 (33.38')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5314.47' KB
NO. OF JOINTS: 1 jt (30.78')
TOTAL STRING LENGTH: EOT @ 5346.80' W/ 13' KBSUCKER RODSPOLISHED ROD: 1-1/2"x22'
SUCKER RODS: 5-1 1/2" weight bars, 19 3/4" scraped rods, 90-3/4" plain rods, 98- 3/4" scraped rods, 1-6', 1-2'x 3/4" pony rods.
PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4
LOGS:FRAC JOB

11/11/95	5257'-5301'	86,800# 20/40 sand in 652 bbls frac fluid. Avg TP 2000 psi w/avg rate of 37.5 BPM. ISIP-2040 psi. Calc flush: 5257 gal. Act flush: 5213 gal.
11/14/95	5074'-5098'	89,500# 20/40 sand in 590 bbls frac fluid. Avg TP 1800 psi w/avg rate of 35 BPM. ISIP-2036 psi. Calc flush: 5074 gal. Act flush: 5031 gal.
11/16/95	4785'-4897'	110,000# 20/40 sand in 774 bbls frac fluid. Avg TP 1647 psi w/avg rate of 36 BPM. ISIP-2400 psi. Calc flush: 4785 gal. Act flush: 4721 gal.
11/03/04	4298'-4314'	Frac GB6 sands as follows: 78,348# 20/40 sand in 577 bbls Lightning 17 frac fluid. Treated @ Avg press. of 1875 psi w/avg rate of 24.9 BPM. ISIP-2200 psi. Calc flush: 4296 gal. Act flush: 4087 gal.

PERFORATION RECORD

11/10/95	5257'-5295'	4 JSPF	24 holes
11/10/95	5296'-5301'	4 JSPF	20 holes
11/12/95	5074'-5085'	4 JSPF	44 holes
11/12/95	5090'-5093'	4 JSPF	12 holes
11/12/95	5095'-5098'	4 JSPF	12 holes
11/15/95	4785'-4794'	4 JSPF	36 holes
11/15/95	4830'-4839'	4 JSPF	36 holes
11/15/95	4867'-4874'	4 JSPF	28 holes
11/15/95	4891'-4897'	4 JSPF	24 holes
11/02/04	4298-4314'	2 JSPF	32 holes

NEWFIELD**Monument Butte #5-1-9-16**

1984 FNL & 666 FWL

SW/NW Section 1-T9S-R16W

Duchesne Co, Utah

API #43-013-31507; Lease #UTU-72103

Spud Date: 12/2/82

Put on production: 1/12/83

Put on Injection: 8/18/94

GL: 5488' KB: 5500'

Monument Butte Fed. #1-13-9-16

Injection Wellbore Diagram

Initial Production: 265 BOPD,
100 MCFD, 0 BWPDSURFACE CASING

SIZE: 8 5/8" / K-55 / 24#
 LENGTH: 7 jts @ 295'
 DEPTH LANDED: 311'KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 225 sx, Class "G". Cement to surface.

PRODUCTION CASING:

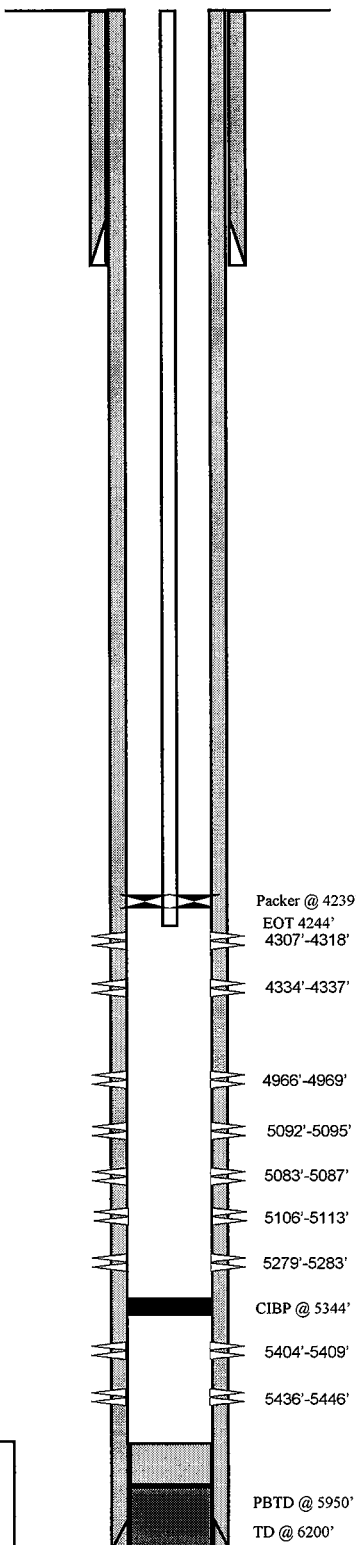
CSG SIZE: 5-1/2" / J-55 / 15.5#
 LENGTH: 15 jts.
 CSG SIZE: 5-1/2" / J-55 / 14#
 LENGTH: 132 jts.
 DEPTH LANDED: 6002' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sxs BJ Lite & 525 sxs Class "G".
 CEMENT TOP AT: 1800' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 132 jts (4235.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4228.27' KB
 2 7/8" x 2 3/8" CROSS-OVER
 TUBING PACKER: 4235.27'
 SIZE/GRADE/WT.: 2-3/8" / J-55
 NO. OF JOINTS: 19 jts (4858.03')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 4235.01' KB
 TUBING PACKER: 4239.36'
 TOTAL STRING LENGTH: EOT @ 4243.56'

FRAC JOB

1/10/83	4966'-5283'	Frac zone as follows: 200,800 lbs 20-40 sand in 1767 bbls. fluid. Avg treating press. 2770 psig @ 60 BPM. ISIP @ 2070 psig. Calc. Flush: 4966 gal, Actual flush: 5100 gal.
4/23/83	5404'-5446'	Frac zone as follows: 91,000 lbs 20-40 sand in 990 bbls. fluid. Avg treating press. 4417 psig @ 20 BPM. ISIP @ 2610 psig. Calc. Flush: 5404 gal, Actual flush: 2100 gal.
5/26/83	4307'-4327'	Frac zone as follows: 122,000 lbs 20-40 sand in 1098 bbls. fluid. Avg treating press. 2045 psig @ 20 BPM. ISIP @ 2100 psig. Calc. Flush: 4307 gal, Actual flush: 5100 gal.
9/13/06		Well Re-completed (reperf A3 sds, C sds, B2 sds.)
10/13/06		MIT completed and submitted.

PERFORATION RECORD:

1/08/83	5279'-5283'	1 SPF	5
holes			
1/08/83	5106'-5113'	1 SPF	7
holes			
1/08/83	5083'-5087'	1 SPF	4
holes			
1/08/83	5092'-5095'	1 SPF	5
holes			
1/08/83	4966'-4969'	1 SPF	4
holes			
4/22/83	5436'-5446'	2 SPF	20
holes			
4/22/83	5404'-5409'	2 SPF	10
holes			
5/25/83	4334'-4337'	2 SPF	6
holes			
5/25/83	4307'-4318'	2 SPF	22
holes			

NEWFIELD

Monument Butte Federal #1-13
 1820 FSL & 685 FWL
 NWSW Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30702; Lease #U-18399

FEDERAL 1-23-9-16

Spud Date: 12/06/07
Put on Production: 02/11/08
GL: 5651' KB: 5663'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (309.17')
DEPTH LANDED: 321'
HOLE SIZE: 12 1/4"
CEMENT DATA: To Surface w/160sx of class 'G' cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 5815'
DEPTH LANDED: 5784'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sx of Primlite II and 400 sx of 50/50 poz.
CEMENT TOP: 91'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5340.76')
TUBING ANCHOR: 5352.76' KB
NO. OF JOINTS: 1 jt (31.34')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5386.90' KB
NO. OF JOINTS: 2 jts (62.82')
TOTAL STRING LENGTH: EOT @ 5451.27' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM polished rods
SUCKER RODS: 1-2', 2-8' X 3/4" Pony Rods, 100-3/4" guided rods, 89-3/4" plain rods, 20-3/4" guided rods, 6-1 1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 12' x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED: 4.5 SPM

FRAC JOB

2/19/08 5365-5373 **Frac CPI sds w/ 22,746#s of 20/40 sand in 347 bbls of Lightning 17 fluid. Broke @ 3471 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2152 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1913 psi. Calc flush: ? Actual Flush: 4830 gals.**

2/19/08 4898-4916 **Frac A1 & A3 sds w/ 159,791#s of 20/40 sand in 1105 bbls of Lightning 17 fluid. Broke @ 3520 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1790 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2091 psi. Calc Flush: ? Actual Flush: 4330 gals.**

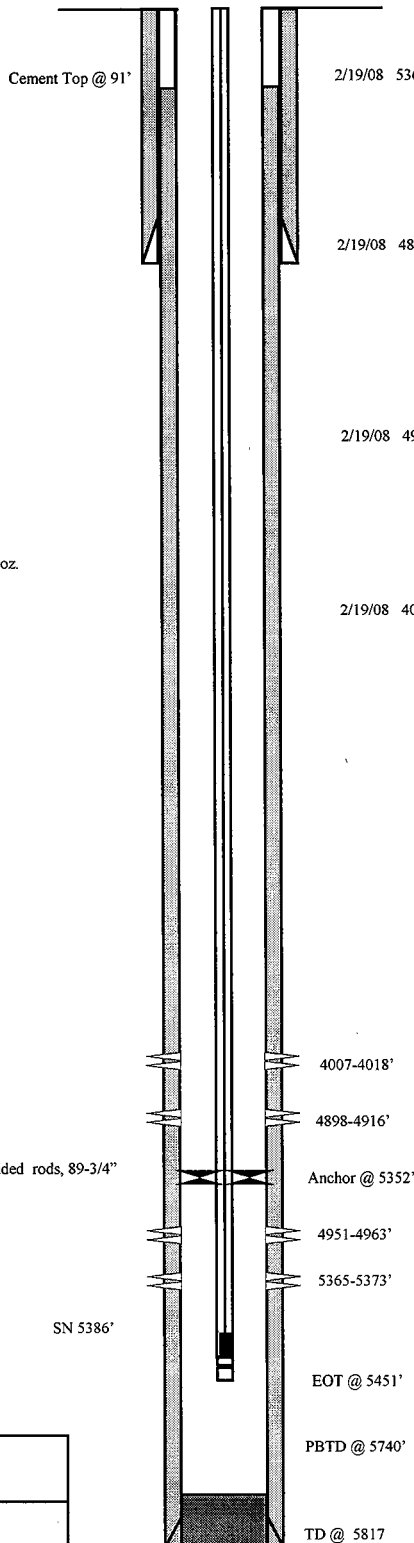
2/19/08 4951-4963 **Frac A1 & A3 sds w/ 159,791#s of 20/40 sand in 1105 bbls of Lightning 17 fluid. Broke @ 3520 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1790 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2091 psi. Calc Flush: ? Actual Flush: 4330 gals.**

2/19/08 4007-4018 **Frac GB6 sds w/ 43,024#s of 20/40 sand in 389 bbls of Lightning 17 fluid. Broke @ 3772 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1653 psi @ ave rate of 23.2 BPM. ISIP 1697 psi. Calc flush: ? Actual Flush: 3948 gals.**

10/8/08 Pump change. Updated rod & tubing details.

PERFORATION RECORD

02/12/08	5365-5373	4 JSPF	32 holes
02/19/08	4951-4963	4 JSPF	48 holes
02/19/08	4898-4916	4 JSPF	72 holes
02/19/08	4007-4018	4 JSPF	44 holes



NEWFIELD

FEDERAL 1-23-9-16

632' FNL & 472' FEL

NE/NE Section 23-T9S-R16E

Duchesne Co, Utah

API #43-013-33002; Lease # U-15855

Monument Butte State 9-2

Spud Date: 4/28/96

Put on Production: 5/31/96

GL: 5492' KB: 5505'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 294.70'

DEPTH LANDED: 292.75'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 131 jts. (5618.99')

DEPTH LANDED: 5608'

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Hyfill mixed & 265 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

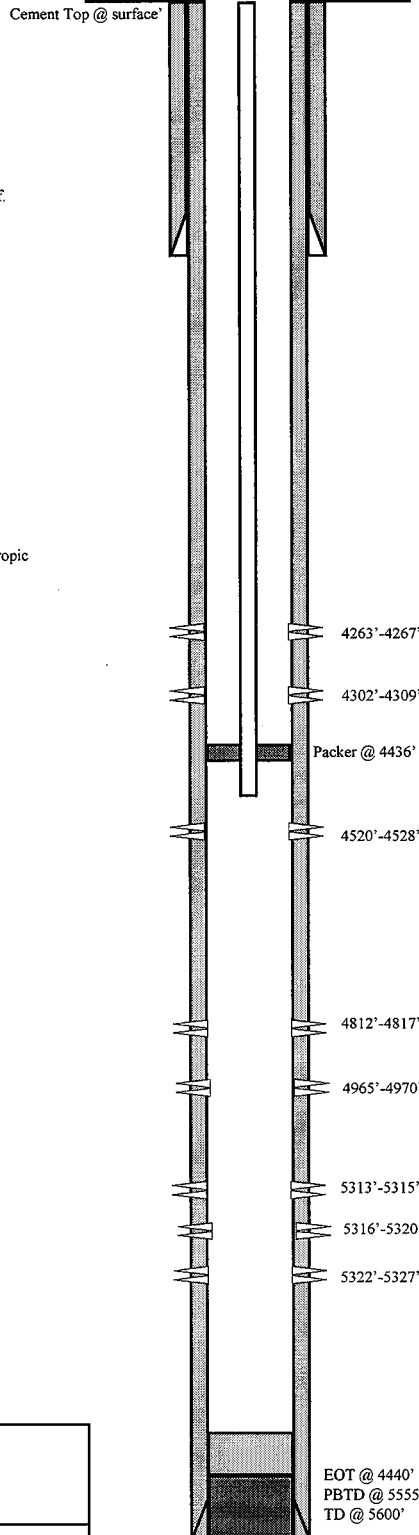
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 142 jts. (4418.88')

SN LANDED AT: 4431.88'

TUBING PACKER: 4436'

TOTAL STRING LENGTH: 4440.30'

Injection Wellbore
DiagramFRAC JOB

5/20/96	5313'-5327'	Frac A-3 sand as follows: 73,000# of 20/40 sd in 445 bbls Boragel, brokedown @ 3650 psi. Treated @ avg rate 20.3 bpm, avg press 1850 psi. ISIP-2042 psi, 5-min SI 1978 psi. Flowback after 5 min on 16/64 ck @ 1.6 bpm.
5/22/96	4812'-4970'	Frac C and D-1 zones as follows: 103,800# of 20/40 sd in 545 bbls Boragel. Breakdown @ 2690# treated @ avg rate of 30.5, avg press 2200#. ISIP-2121 psi, 5-min 2052 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm.
5/24/96	4520'-4528'	Frac PB-10 zone as follows: 78,800# of 20/40 sd in 431 bbls Boragel. Breakdown @ 3051# treated @ avg rate of 16.5 bpm, avg press 2200#. ISIP-3090 psi, 5-min SI 3046 psi. Flowback on 16/64" ck.
11/12/01		Convert to injector.
11/13/01		Perform MIT.
7-18-05	4263'-4309'	Frac GB4 & GB6 zone as follows: 19,026#s of 20/40 sd in 202 bbls of Lightning 17frac fluid. Treated w/ ave. pressure of 2728 psi and @ ave rate of 14.3 BPM. ISIP 1900 psi.
8-4-05		Completed MIT

PERFORATION RECORD

5/18/96	5313'-5315'	4 JSPF	8 holes
5/18/96	5316'-5320'	4 JSPF	16 holes
5/18/96	5322'-5327'	4 JSPF	20 holes
5/21/96	4965'-4970'	2 JSPF	10 holes
5/21/96	4812'-4817'	2 JSPF	10 holes
5/23/96	4520'-4528'	4 JSPF	32 holes
7-19-05	4263'-4267'	4 JSPF	16 holes
7-19-05	4302'-4309'	4 JSPF	28 holes



Monument Butte State 9-2
 2058 FSL & 713 FEL
 NESE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31555; Lease #ML-21839

S. Monument Butte S-2-9-16

Spud Date: 10-16-06
Put on Production: 12-15-06

GL: 5511' KB: 5523'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.39')
DEPTH LANDED: 323.24' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

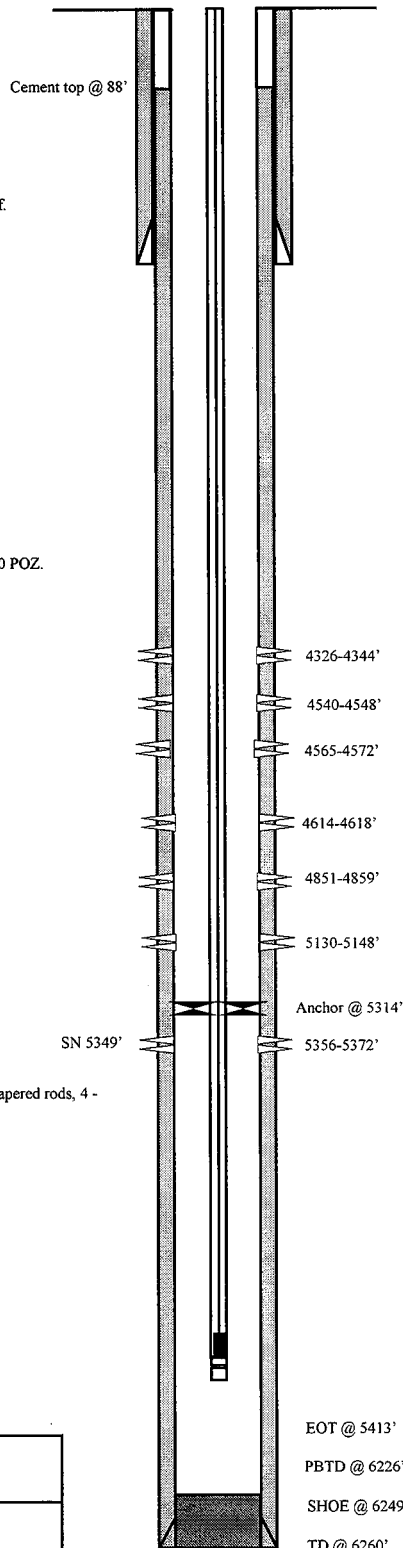
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6236.08')
DEPTH LANDED: 6249.33' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 88'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5302.14')
TUBING ANCHOR: 5314.14' KB
NO. OF JOINTS: 1 jts (31.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5348.54' KB
NO. OF JOINTS: 2 jts (63.36')
TOTAL STRING LENGTH: EOT @ 5413.45' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-8", 1-6", 2-4" x 7/8" pony rods, 100- 7/8" scraped rods, 4 - 1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-3/4" x 20" RHAC w/SM plunger
STROKE LENGTH: 124"
PUMP SPEED, SPM: 5.5 SPM

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

11-29-06	5356-5372'	Frac A3 sands as follows: 80166# 20/40 sand in 612 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 24.9 BPM. ISIP 2150 psi. Calc flush: 5354 gal. Actual flush: 4851 gal.
11-29-06	5130-5148'	Frac B2 sands as follows: 80287# 20/40 sand in 603 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 psi w/avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 5128 gal. Actual flush: 4624 gal.
11-29-06	4851-4859'	Frac D1 sands as follows: 24904# 20/40 sand in 329 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 25 BPM. ISIP 1920 psi. Calc flush: 4849 gal. Actual flush: 4343 gal.
11-29-06	4540-4618'	Frac PB10, & PB11 sands as follows: 65292# 20/40 sand in 506 bbls Lightning 17 frac fluid. Treated @ avg press of 2210 w/ avg rate of 25 BPM. ISIP 2550 psi. Calc flush: 4538 gal. Actual flush: 4032 gal.
11-29-06	4326-4344'	Frac GB6 sands as follows: 85183# 20/40 sand in 596 bbls Lightning 17 frac fluid. Treated @ avg press of 1965 w/ avg rate of 25 BPM. ISIP 2160 psi. Calc flush: 4324 gal. Actual flush: 4200 gal.

PERFORATION RECORD

11-21-06	5356-5372'	4 JSPF	64 holes
11-29-06	5130-5148'	4 JSPF	72 holes
11-29-06	4851-4859'	4 JSPF	32 holes
11-29-06	4614-4618'	4 JSPF	16 holes
11-29-06	4565-4572'	4 JSPF	28 holes
11-29-06	4540-4548'	4 JSPF	32 holes
11-29-06	4326-4344'	4 JSPF	72 holes

NEWFIELD**S. Monument Butte S-2-9-16**

748' FSL & 687' FEL

SE/SE Section 2-T9S-R16E

Duchesne Co, Utah

API # 43-013-33219; Lease # ML-21839

EOT @ 5413'

PBTD @ 6226'

SHOE @ 6249'

TD @ 6260'

Spud Date: 12/11/82
 Put on production: 2/2/83
 Put on Injection: 8/18/94
 GL: 5459' KB: 5474.5'

Monument Butte Federal #1-24-9-16

Injection Diagram

Initial Production: 62 STBOPD,
 75 MCFD, 40 STBWP

SURFACE CASING

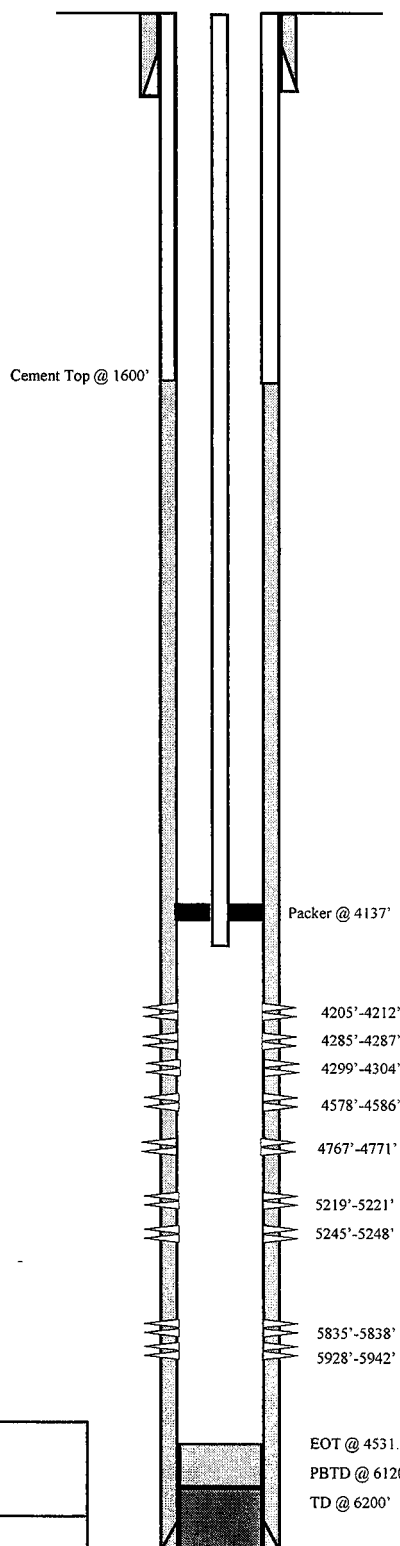
SIZE: 8 5/8" / J-55 / 24 lbs
 LENGTH: 7 jts @ 274'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 289' KB
 CEMENT DATA: 225 sx, Class G Cement to surface

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5#
 LENGTH: 472'
 SIZE: 5 1/2" / J-55 / 14#
 LENGTH: 5693'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 6170' KB
 CEMENT DATA: 480 sx, BJ Lite & 650 sx, Class G
 CEMENT TOP AT: 1600' KB from CBL

INJECTION EQUIPMENT & SIZE

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 1 @ (32.50')
 2 7/8" TBG SUB: @ (4.00')
 2 7/8" TBG SUB: @ (10.00')
 NO. OF JOINTS: 127 jts @ (4069.84')
 PACKER @ (4136.79')
 NO. OF JOINTS: 11
 "XA SLIDING SLEEVE @ (3.13')
 NO OF JOINTS: 1 @ (31.62')
 TOTAL STRING LENGTH: EOT @ 4531.91' KB



FRAC JOB

1/25/83. 4205'- 4304', Frac w/Halliburton
 51500 gal X-linked Gel w/142000 lbs 20-40
 sand. Avg. 30 BPM @ 2442 psig, max @ 2590
 psig, ISIP @ 2230 psig, 5 min @ 1950 psig, 10
 min @ 1860 psig, 15 min @ 1800 psig.

1/19/83. 4578'- 4586', Frac w/Halliburton
 22720 gal X-linked Gel w/57500 lbs 20-40
 sand. Avg. 26 BPM @ 2571 psig, max @ 2910
 psig, ISIP @ 2220 psig, 5 min @ 2080 psig, 10
 min @ 2030 psig, 15 min @ 2000 psig

1/14/83. 4767'- 5221', Frac w/Halliburton
 26900 gal X-linked Gel w/61500 lbs 20-40
 sand. Avg. 35 BPM @ 2973 psig, max @ 3250
 psig, ISIP @ 1970 psig, 5 min @ 1860 psig, 10
 min @ 1780 psig, 15 min @ 1740 psig.

1/9/83. 5835'- 5942', Frac w/Halliburton
 36000 gal X-linked Gel w/89000 lbs 20-40
 sand. Avg. 30 BPM @ 2566 psig, max @ 2960
 psig, ISIP @ 2020 psig, 5 min @ 1830 psig, 10
 min @ 1770 psig, 15 min @ 1700 psig.

7/10/02 Tubing leak, MIT. Update tubing details.

11/10/06 Re-completion, Acidize BSS, A1, A3,
 and D1 sds. Drill out CIBP

10/13/06 5928'-5942' Acidize BSS sand as follows:
 5 BW ahead of acid: IR @ 1 BPM @ 1000
 psi, 350 gals acid on perfs: IR @ 1 BPM @
 1575 psi, 5 BW overdisplacement: Final IR
 @ 1 BPM @ 1660 psi, ISIP 1650 psi

10/13/06 5219'-5248' Acidize A1 & A5 sands as follows:
 5 BW ahead of acid : IR @ .5 BPM @
 4000 psi, 400 gals acid on perfs: IR @ 1.5
 BPM @ 1100 psi 5 BW overdisplacement:
 Final IR @ 1.5 BPM @ 1100 psi, ISIP
 1400 psi.

PERFORATION RECORD

4205'- 4212'	1 SPF
4285'- 4287'	1 SPF
4299'- 4304'	1 SPF
4578'- 4586'	2 SPF
4767'- 4771'	2 SPF
5219'- 5221'	1 SPF
5245'- 5248'	1 SPF
5835'- 5838'	1 SPF
5928'- 5942'	1 SPF



Monument Butte Federal #1-24-9-16
 820 FSL & 1950 FWL
 SESW Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30701; Lease #U-18399

EOT @ 4531.91'
 PBTB @ 6120'
 TD @ 6200'

Federal 1-24-9-16

Spud Date: 10-10-07
Put on Production: 11-5-07
GL: 5535' KB: 5547'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (311.69')
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148jts. (55748.15')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 5761.4'
CEMENT DATA: 300 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 49'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 169 jts (5319.90')
TUBING ANCHOR: 5331.90'
NO. OF JOINTS: 1 jts (31.54')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5366.24' KB
NO. OF JOINTS: 2 jts (62.96')
TOTAL STRING LENGTH: EOT @ 5430.75' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 1-8", 1-6", 1-2' x 3/4" ponies, 99-3/4" scraped rods, 88-3/4" plain rods, 20- 3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5'
STROKE LENGTH: 86"
PUMP SPEED, SPM:5

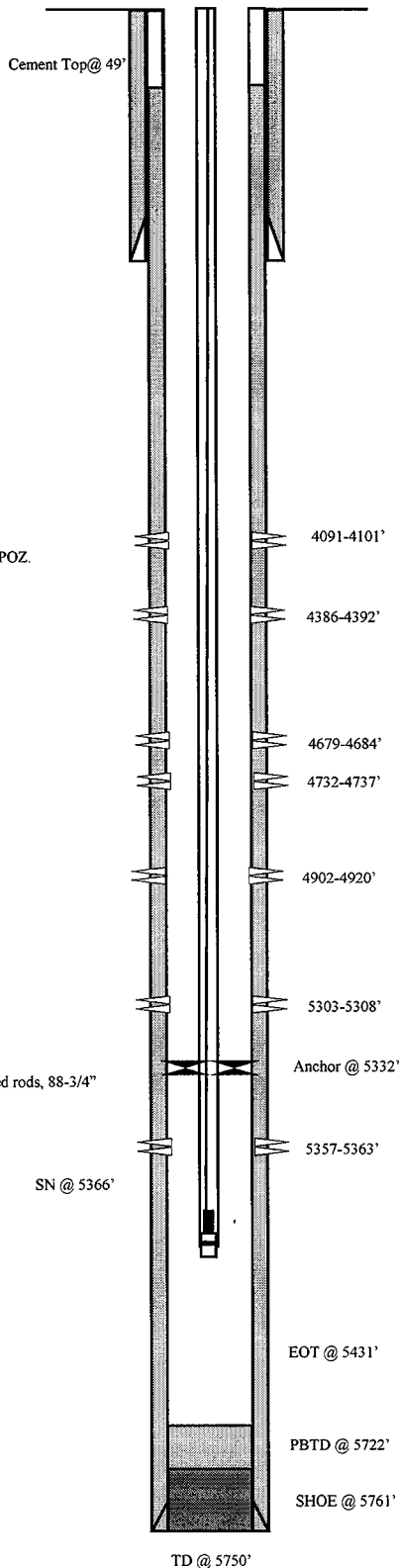
FRAC JOB

10-31-07 5303-5363' **Frac CP 1&2 sands as follows:**
Frac with 14554# 20/40 sand in 285 bbls Lightning 17 fluid. Treat at 2420 psi @ 24.8 BPM. ISIP 2020 psi.

10-31-07 4902-4920' **Frac A3 sands as follows:**
Frac with 89906# 20/40 sand in 691 bbls Lightning 17 fluid. Treat at 2070psi @ 24.8 BPM. ISIP 1785psi.

10-31-07 4386-4392' **Frac DS3 sands as follows:**
Frac with 25051# 20/40 sand in 339 bbls Lightning 17 fluid. Treat at 21300psi @ 24.8 BPM. ISIP 1920 psi.

10-31-07 4091-4101' **Frac PB8 sand as follows:**
Frac with 62099# 20/40 sand in 499 bbls Lightning 17 fluid. Treat at 2028 psi @ 24.8 BPM. ISIP 2110 psi.

PERFORATION RECORD

4091-4101'	4 JSPF	40 holes
4386-4392'	4 JSPF	24 holes
4679-4684'	4 JSPF	20 holes
4732-4737'	4 JSPF	20 holes
4902-4920'	4 JSPF	72 holes
5303-5308'	4 JSPF	20 holes
5357-5363'	4 JSPF	24 holes



Federal 1-24-9-16
537' FNL & 671' FEL
NENE Section 24-T9S-R16E
Duchesne Co, Utah
API #43-013-33082; Lease #UTU-15855

Monument Butte #1-34

Spud Date: 3/27/83
 Put on Production: 6/13/83
 GL: 5449' KB: 5459'

Initial Production: 65 STBOPD,
 35 MCFD, 0 STBWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8" / K-55 / 24 lbs.
 LENGTH: 7 jts @ 290'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 300' KB
 CEMENT DATA: 225 sx Class "G" cement to surface.

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 lbs.
 LENGTH: 0' - 600'
 SIZE: 5 1/2" / J-55 / 14 lbs.
 LENGTH: 600' - 6170'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 6170' KB
 CEMENT DATA: 300 sx BJ Lite & 760 sx Class G
 CEMENT TOP AT: 1720' from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5 lbs.
 NO. OF JOINTS: 148 jts (4681')
 TUBING ANCHOR: 4694'
 NO. OF JOINTS: 39 jts (1232')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5926' KB
 PERF. SUB: 4.0'
 TOTAL STRING LANDED: EOT @ 5960'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 35-3/4" scraper rods; 104-3/4" slick rods, 90-3/4" scraper rods, 2-2', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

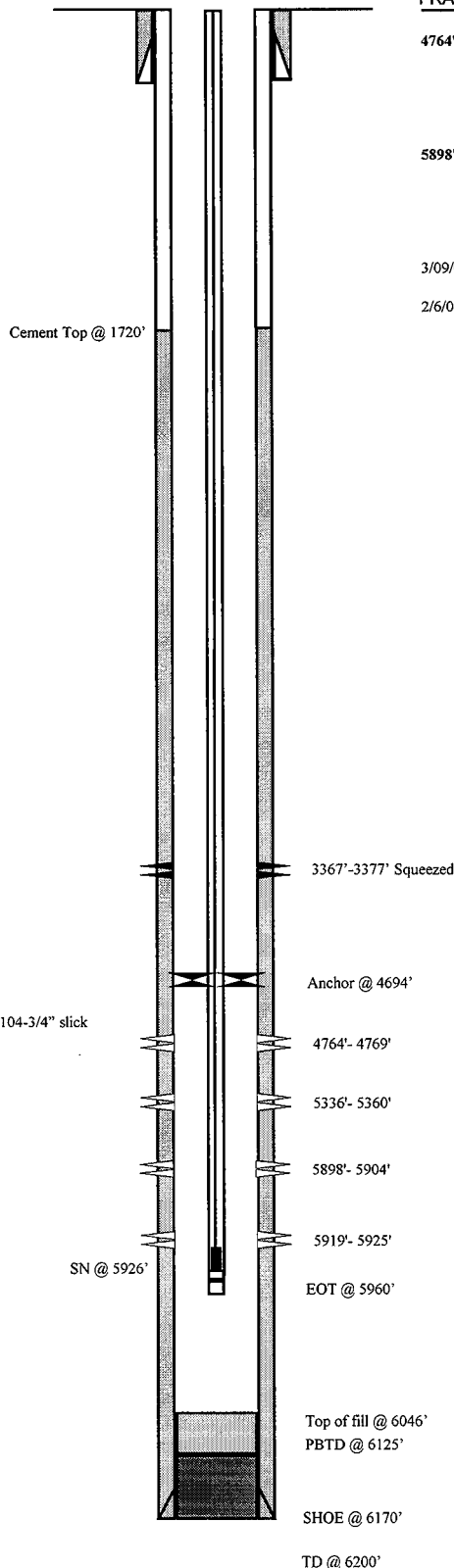
FRAC JOB

4764'- 4769', **Frac w/Halliburton on 6/5/83.**
 32500 gal X-Link Gel w/86000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2120 psig, max @ 2430 psig, ISIP @ 2260 psig, 15 min @ 2040 psig. **5336'- 5360' Zone not fraced.**

5898'- 5925', **Frac w/Halliburton on 4/23/83.**
 57000 gal Versagel w/147000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2027 psig, max @ 2470 psig, ISIP @ 2260 psig, 5 min @ 2110 psig, 10 min @ 2040 psig, 15 min 1980 psig.

3/09/02 Rod job. Update rod and tubing details.

2/6/04 Pump change. Update rod details.

PERFORATION RECORD

3367'- 3377' (10') 2 SPF Squeezed 6/11/83
 4764'- 4769' (5') 3 SPF
 5336'- 5360' (14') 2 SPF
 5898'- 5904' (6') 2 SPF
 5919'- 5925' (6') 2 SPF



Monument Butte #1-34

710 FSL & 1980 FEL
 SWSE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30736; Lease #U-52013

Jonah Federal #1-11-9-16

Spud Date: 9/18/00
Put on Production: 2/16/01
GL: 5573' KB: 5583'

Initial Production: 187 BOPD,
208 MCFD, 14 BWPD

SURFACE CASING

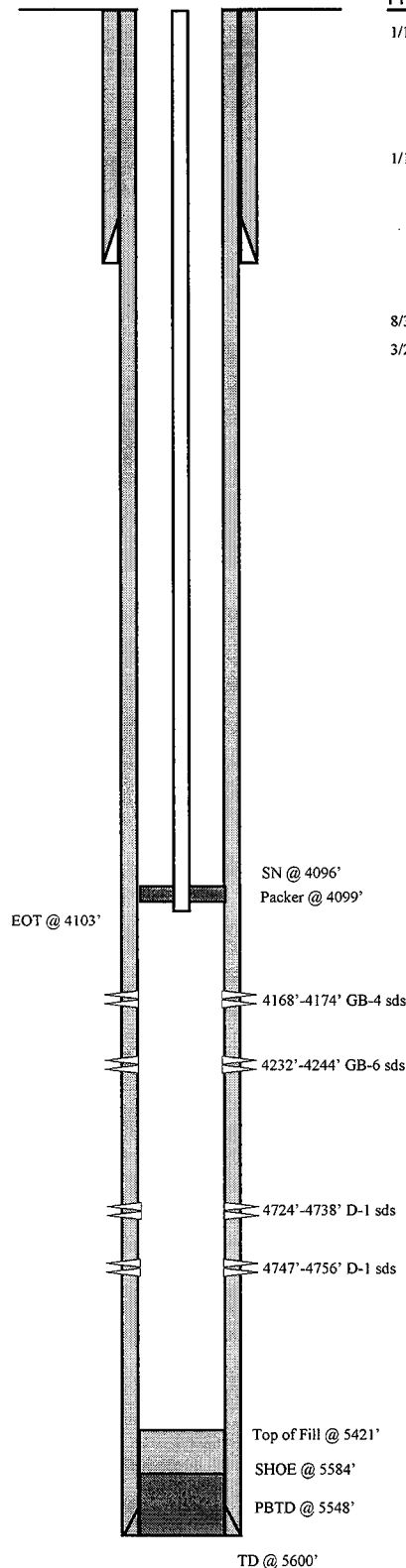
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.67')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5588.12')
DEPTH LANDED: 5584'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sx Prem. Lite II mixed & 400 sx 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 126 jts (4084.58')
SEATING NIPPLE: 2-3/8" (1.10')
SN LANDED AT: 4095.68'
PACKER AT: 4099'
TOTAL STRING LENGTH: EOT @ 4103'

Injection Wellbore
DiagramFRAC JOB

1/15/01 4724'-4756' **Frac D1 sand as follows:**
89,625# 20/40 sand in 644 bbls Viking I-25 fluid. Perfs broke back @ 3010 psi. Treated @ avg press of 1900 psi w/ avg rate of 30.1 BPM. ISIP - 2390 psi. Left pressure on well.

1/15/01 4168'-4244' **Frac GB sand as follows:**
48,000# 20/40 sand in 425 bbls Viking I-25 fluid. Perfs broke back @ 1850 psi @ 3.5 BPM. Treated @ avg press of 1870 psi w/ avg rate of 30.3 BPM. ISIP 1865 psi. Started flowback immediately on 12/64" choke @ 1 BPM. Flowed 3-3/4 hrs & died. Rec. 163 BTF.

8/30/02 Pump change. Update tubing details.
3/21/03 Conversion to Injector.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
1/15/01	4724'-4738'	4 JSPF	56 holes
1/15/01	4747'-4756'	4 JSPF	36 holes
1/15/01	4168'-4174'	4 JSPF	24 holes
1/15/01	4232'-4244'	4 JSPF	48 holes



Jonah Federal #1-11-9-16
660 FNL & 660 FEL
NE/NE Section 11-T9S-R16E
Duchesne Co, Utah
API #43-013-32157; Lease #UTU-096550

Jonah Fed. #4-12-9-16

Spud Date: 3/14/01
Put on Production: 6/10/01
GL: 5516' KB: 5526'

IP:52.4 BOPD, 43.4 MCFD, 5.8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (290.39')
DEPTH LANDED: 299.39'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5586.9')
DEPTH LANDED: 5582.5'
HOLE SIZE: 7-7/8"
CEMENT DATA: 250 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 167 jts
TUBING ANCHOR: 5227.40'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5327.88'
SN LANDED AT: 5261.34'

SUCKER RODS

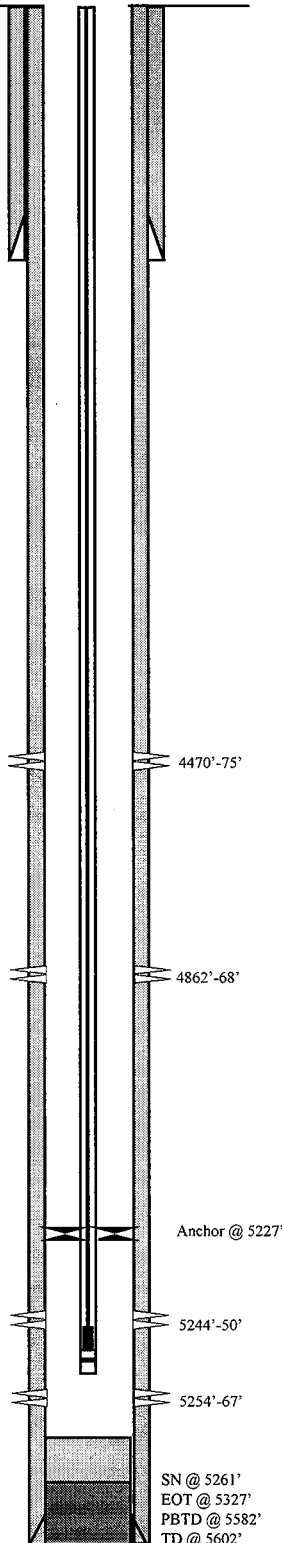
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1-1/2" weight bars, 10 -3/4" scraped rods, 135 - 3/4" plain rods, 89 - 3/4" scraped rods, 1-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
STROKE LENGTH: 62"
PUMP SPEED, SPM: 4 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOBS

6/6/01	5254'-67'	Frac A3 sand as follows: 89,647# 20/40 sand in 600 bbls Viking I-25 fluid. Treated @ avg pressure of 1960 psi with avg rate of 29.7 BPM, ISIP 2395 psi.
	5244'-50'	
6/6/01	4862'-68'	Frac D3 sand as follows: 29,647# 20/40 sand in 299 bbls Viking I-25 fluid. Treated @ avg pressure of 2400 psi with avg rate of 24.3 BPM, ISIP 1855 psi.
6/6/01	4470'-75'	
		Frac PB-10 sand as follows: Could not break, left un-fraced.

PERFORATION RECORD

6/6/01	5254'-5267'	4 JSPF	52 holes
6/6/01	5244'-5250'	4 JSPF	24 holes
6/6/01	4862'-4868'	4 JSPF	24 holes
6/6/01	4470'-4475'	4 JSPF	20 holes



NEWFIELD

Jonah Fed. #4-12-9-16

660' FNL & 660' FWL

NW/NW Section 12-T9S-R16E

Duchesne Co, Utah

API #43-013-32180; Lease #U-096550

BDH 6/28/01

Spud Date: 3/19/82
Put on Projection: 12/6/82
GL: 5432' KB: 5442'

Monument Butte Federal #1-23-9-16

Initial Production: 156 STBOPD,
100 MCFD, 0 STBWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8" / J-55 / 24#
LENGTH: 6 jts (243')
DEPTH LANDED: 256'KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 150 sx, Class "G". Cement to surface.

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5#
LENGTH: 15 jts. (633')
SIZE: 5 1/2" / J-55 / 14#
LENGTH: 139 jts. (5580')
DEPTH LANDED: 6200' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 365 sx, BJ Lite & 625 sx, Class G
CEMENT TOP AT: 1890' from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 144 jts (4748')
TUBING ANCHOR: 4752'
NO. OF JOINTS: 16 jts (528')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5291' KB
NO. OF JOINTS: 1 jts Perf. Sub. (3')
NO. OF JOINTS: 1 jts Mud Anchor. (33')
TOTAL STRING LENGTH: EOT @ 5317'

SUCKER RODS

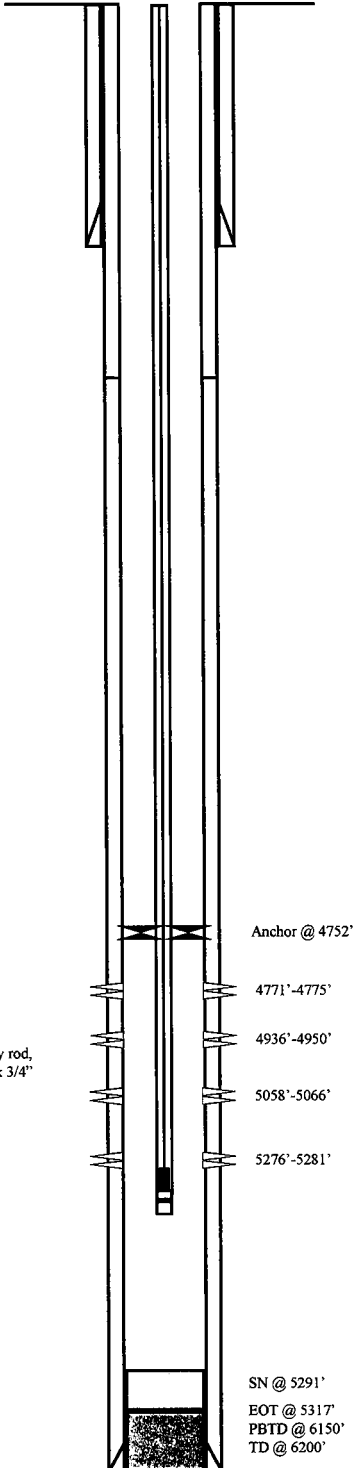
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-1" x 2' pony rod, 4-1 1/2" weight bars; 1-1" x 2' pony rod,
4-3/4" scraper rods; 176-3/4" slick rods, 25-3/4" scraper rods, 1-4', 1-6' x 3/4"
pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 75"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Induction-SFL, Cement Bond Log,
Compensated Neutron-Formation Density Log.

FRAC JOB

11/15/82	5058'-5281'	Frac sand as follows: 84,000# 20/40 sand in 908 bbls fluid. Treated @ avg press of 2850 psi w/avg rate of 30 BPM. ISIP 2150 psi. Calc. flush: 5058 gal, Actual flush: 5160 gal.
11/23/82	4771'-4950'	Frac sand as follows: 92,000# 20/40 sand in 973 bbls fluid. Treated @ avg press of 2348 psi w/avg rate of 30 BPM. ISIP 1940 psi. Calc. flush: 4771 gal, Actual flush: 4900 gal.
5/31/00		Pump change. Update rod and tubing details.

PERFORATION RECORD

11/11/82	5276'-5281'	1 SPF	07 holes
11/11/82	5053'-5066'	1 SPF	08 holes
11/22/82	4935'-4950'	1 SPF	15 holes
11/22/82	4771'-4775'	1 SPF	05 holes



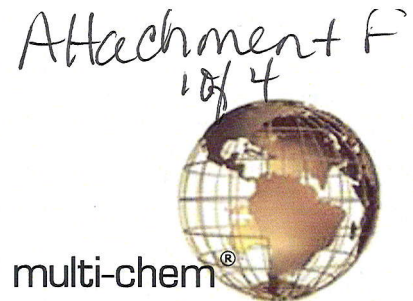
Monument Butte Federal #1-23-9-16
1980 FSL & 1980 FWL
NWSE Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-30646; Lease #U-18399

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-35263**

Well Name: **JONAH INJ**

Sample Point: **Before Filters**

Sample Date: **1/1/2010**

Sales Rep: **Randy Huber**

Lab Tech: **John Keel**

Sample Specifics

Test Date:	1/5/2010
Temperature (°F):	90
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0050
pH:	8.5
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	7933
Molar Conductivity (µS/cm):	12020
Resistivity (Mohm):	0.8319

Analysis @ Properties in Sample Specifics

Cations	mg/L	Anions	mg/L
Calcium (Ca):	80.00	Chloride (Cl):	4000.00
Magnesium (Mg):	48.80	Sulfate (SO₄):	323.00
Barium (Ba):	34.00	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	658.00
Sodium (Na):	2785.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	2.00
Iron (Fe):	2.08	Phosphate (PO₄):	-
Manganese (Mn):	0.57	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl

Test Conditions		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
90	0	17.10	29.28	0.02	-1942.70	0.01	-2189.80	-	-	375.54	57.61	0.05
80	0	14.76	26.59	0.02	20.45	0.01	-2253.30	-	-	464.73	57.64	0.02
100	0	19.38	31.61	0.02	25.38	0.01	-2104.60	-	-	305.28	57.57	0.03
120	0	23.68	35.30	0.02	28.95	0.02	-1885.50	-	-	205.05	57.47	0.03
140	0	27.54	37.86	0.03	31.43	0.02	-1627.30	-	-	140.63	57.32	0.04
160	0	30.47	38.83	0.03	32.45	0.03	-1356.90	-	-	98.20	57.12	0.04
180	0	32.13	38.01	0.03	31.89	0.04	-1094.20	-	-	69.69	56.85	0.05
200	0	32.40	35.56	0.04	29.90	0.06	-852.40	-	-	50.15	56.48	0.05
220	2.51	31.15	32.24	0.04	27.14	0.08	-647.23	-	-	35.89	55.95	0.05
240	10.3	29.15	28.12	0.04	23.67	0.13	-463.09	-	-	26.37	55.26	0.05
260	20.76	26.54	24.01	0.05	20.19	0.21	-308.95	-	-	19.58	54.36	0.05
280	34.54	23.61	20.22	0.05	16.96	0.35	-182.65	-	-	14.67	53.18	0.05
300	52.34	20.61	16.94	0.05	14.12	0.58	-81.18	-	-	11.07	51.64	0.05

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

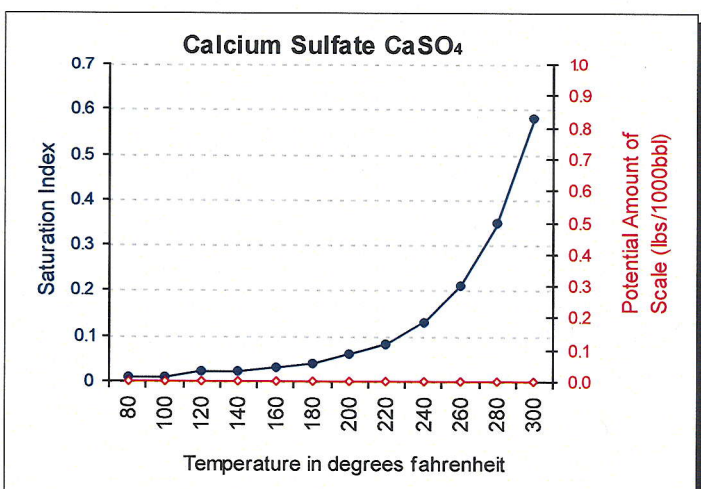
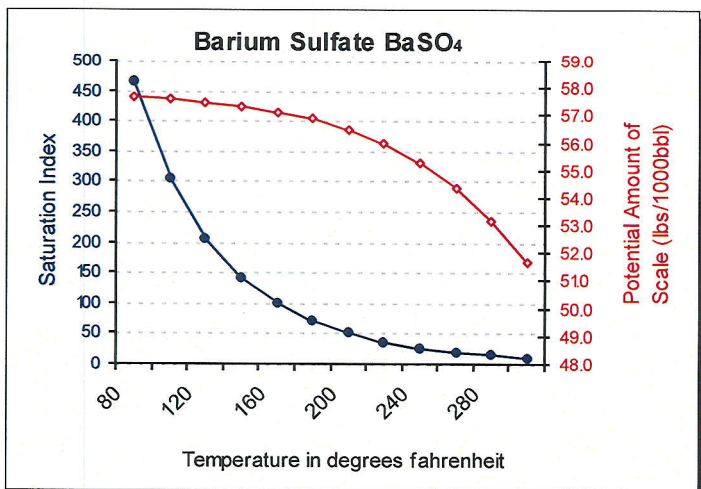
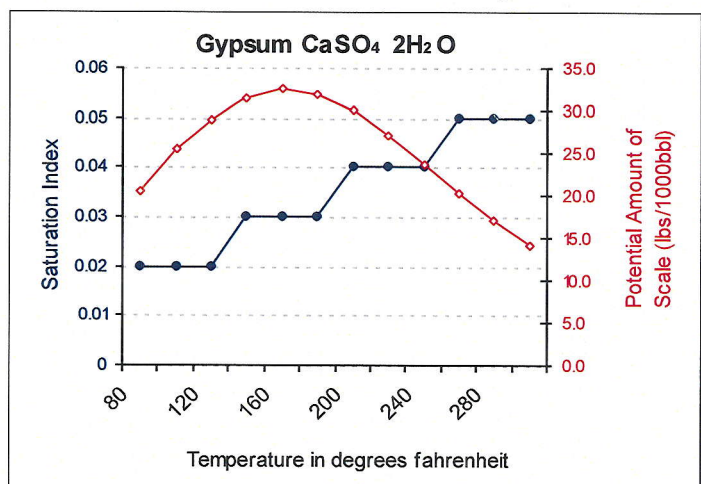
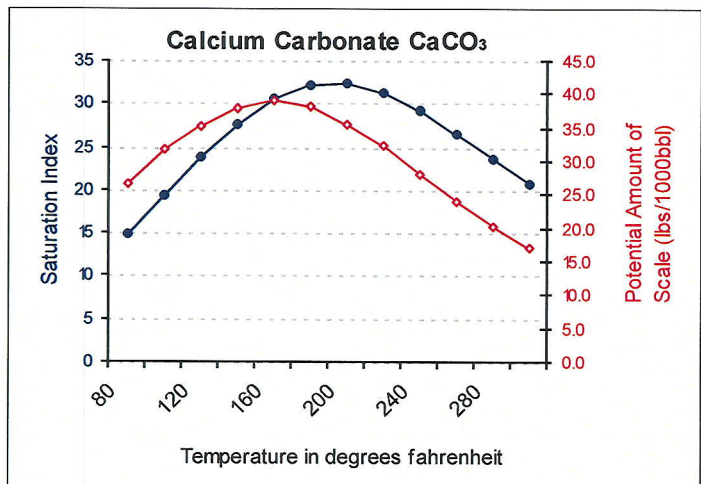
Vernal, UT 84078



Scale Prediction Graphs

Well Name: JONAH INJ

Sample ID: WA-35263

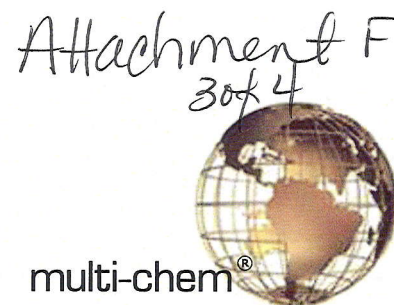


Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-34085**

Well Name: **Mon Butte Fed 1-14-9-16**

Sample Point: **tank**

Sample Date: **11/23/2009**

Sales Rep: **Randy Huber**

Lab Tech: **Peter Poulsen**

Sample Specifics	
Test Date:	11/30/2009
Temperature (°F):	100
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0110
pH:	9
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	32746
Molar Conductivity (µS/cm):	49615
Resistivity (Mohm):	0.2016

Analysis @ Properties in Sample Specifics			
Cations		mg/L	Anions
Calcium (Ca):		80.00	Chloride (Cl):
Magnesium (Mg):		24.40	Sulfate (SO₄):
Barium (Ba):		0.10	Dissolved CO₂:
Strontium (Sr):		-	Bicarbonate (HCO₃):
Sodium (Na):		12422.00	Carbonate (CO₃):
Potassium (K):		-	H₂S:
Iron (Fe):		1.03	Phosphate (PO₄):
Manganese (Mn):		0.19	Silica (SiO₂):
Lithium (Li):		-	Fluoride (F):
Aluminum (Al):		-	Nitrate (NO₃):
Ammonia NH₃:		-	Lead (Pb):
			Zinc (Zn):
			Bromine (Br):
			Boron (B):

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100	0	50.59	139.20	0.01	-3127.80	0.01	-3306.10	-	-	0.48	-0.19	0.02
80	0	45.96	142.12	0.01	51.59	0.01	-3507.60	-	-	0.74	-0.06	0.02
100	0	50.59	139.20	0.01	52.93	0.01	-3306.10	-	-	0.48	-0.19	0.02
120	0	50.68	136.51	0.01	54.04	0.01	-2992.80	-	-	0.31	-0.37	0.02
140	0	47.46	129.85	0.02	54.60	0.01	-2614.70	-	-	0.21	-0.63	0.02
160	0	42.14	111.32	0.02	53.80	0.02	-2212.60	-	-	0.14	-1.01	0.02
180	0	35.98	87.66	0.02	50.48	0.02	-1817.50	-	-	0.10	-1.53	0.03
200	0	29.92	67.03	0.02	43.84	0.04	-1450.40	-	-	0.07	-2.25	0.02
220	2.51	24.15	51.53	0.02	35.52	0.05	-1142.50	-	-	0.05	-3.33	0.02
240	10.3	19.44	39.33	0.03	27.18	0.08	-857.86	-	-	0.03	-4.71	0.02
260	20.76	15.52	30.27	0.03	20.05	0.13	-617.92	-	-	0.02	-6.59	0.02
280	34.54	12.28	23.50	0.03	14.13	0.20	-420.56	-	-	0.02	-9.11	0.02
300	52.34	9.64	18.42	0.03	9.26	0.31	-262.03	-	-	0.01	-12.50	0.02

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate Scaling Index is negative from 80°F to 300°F

Notes:

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

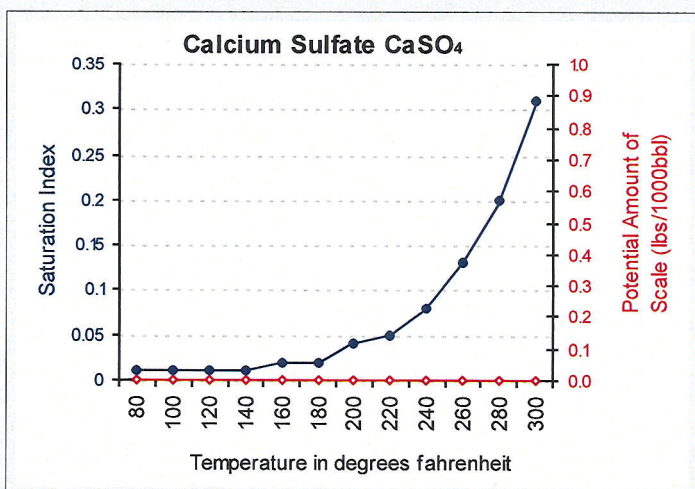
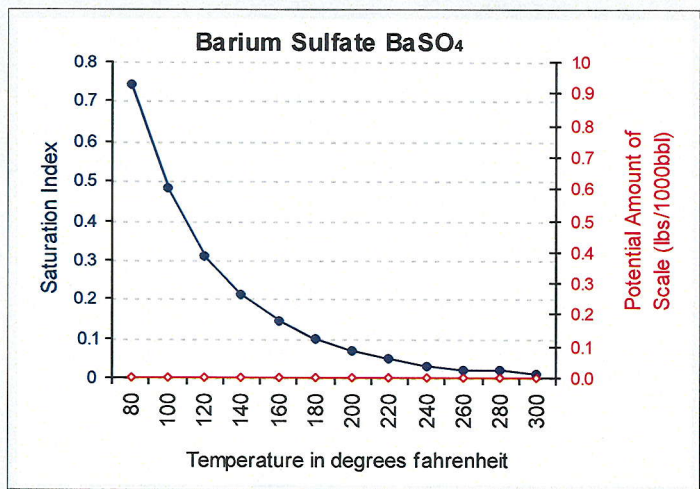
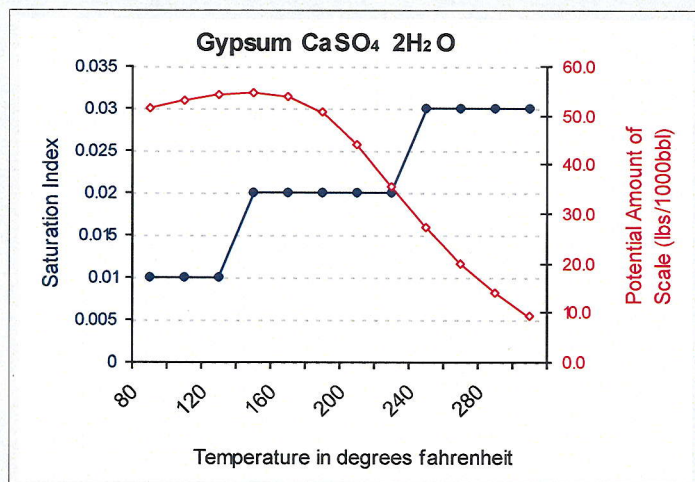
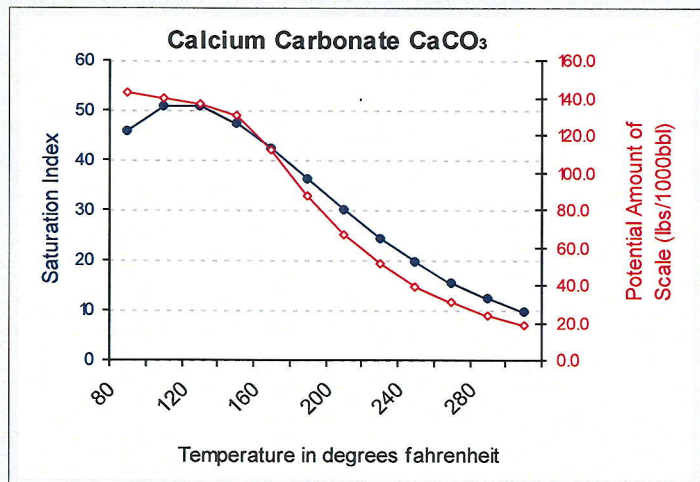
Attachment F
4 of 4



Scale Prediction Graphs

Well Name: **Mon Butte Fed 1-14-9-16**

Sample ID: **WA-34085**



Attachment "G"

Monument Butte Federal #1-14-9-16 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4392	4402	4397	2910	1.10	2881
4485	4524	4505	2140	0.91	2111
4772	4776	4774	1950	0.84	1919
5250	5258	5254	1500	0.72	1466 ←
				Minimum	<u>1919</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

MONUMENT BUTTE FEDERAL #1-14 - Completion

- 12/11/82: Day 1: RU Petro Log w/ mast truck. Ran CBL-VDL from 5507' to 4000' and 1700'-1300'. Loggers PBD 5507'. Cement top @ 1465'. Pressures tested csg to 3500 psi for 5 min - held ok. Perforated Zone #1 from 5250'-58' w/ 2SPF using 4' csg gun. RD Petro Log. MI and RU Western Well Service. Hooked up BOP's. Unloaded tbg. SIFN.
- 12/12/82: Day 2: Singled in hole w/ 164 jts tbg and a Baker Retrievmatic packer to 5350'. Circ hole w/ 115 bbls 2% KCl water. Pulled 4 jts tbg. RU Halliburton. Spotted 1000 gal 2% KCl water w/ non-emuls, Cla-Sta, bateriacide and 25 ball sealers @ bottom of tbg. Set packer @ 5412'. Displaced w/ 31 bbls 2% KCl water. BDP-3600 psi @ 1 BPM. Incr rate to 5 BPM @ 2400 psi. Had good ball action - no ball out. ISDP=1500 psi, 5 min=1300 psi, 10 min=1200 psi, 15 min=1100 psi. Released packer. Ran packer across perfs. POH w/ tbg & packer. SIFN.

Attachment 6
2 of 4

MONUMENT BUTTE #1-14 - Completion

12/13/82: Day 3: RU Halliburton to frac down 5½" csg w/ x-link gelled water as follows:

Volume	Event	Avg. Rate	Avg. Pressure
9,000 gal	Pad	20 BPM	2050 psi
3,000	1 ppg 20/40	20 BPM	1840 psi
3,000	2 ppg 20/40	20 BPM	1840 psi
4,000	4 ppg 20/40	20 BPM	1570 psi
5,000	5 ppg 20/40	20 BPM	1640 psi
4,000	6 ppg 20/40	20 BPM	1760 psi
1,600	Flush	20 BPM	Screen out

Screened out w/ 24,000# sand still in csg. 15 min SI=1070 psi. Total Water 29,600 gal. Total Sand in formation=50,000# 20/40. SIFN. This 7 AM: CP=0.

MONUMENT BUTTE FEDERAL #1-14 - Completion

12/14/82: Day 4: TIH w/ 2 7/8" tbg. Tagged sand @ 3813'. Circ out sand to 5374' w/ 2% KCl water. Lost 75 bbls of water while circ. Pulled 7 jts tbg. Landed tbg @ 5150'. SIFN.

MONUMENT BUTTE FEDERAL #1-14 - Completion

12/15/82: Swabbed approx. 132 BLW and 28 BNO in 9 hrs. FL @ 4100' @ end of day. Getting some gas after runs. Cutting approx. 30% oil by end of day. SIFN. 787 BLWTR, 28 BNO. This 7 AM: FL @ 2500'.

MONUMENT BUTTE FEDERAL #1-14 - Completion

12/16/82: Day 6: Made 2 swab runs - recov 11 BF (approx 80% oil). POH w/ tbg. RU Petro Log. Set Baker retrievable BP @ 5003'. Perforated Zone #2 from 4772-76' w/ 4 SPF using 4" csg gun. RD Petro Log. RU Halliburton to frac down 5½" csg w/ x-link gelled water as follows:

Volume	Event	Avg. Rate	Avg. Pressure
250 gal.	7½% HCl w/add.	5 BPM	---
6,000	Pad	25 BPM	2600 psi
1,500	1 ppg 20/40	25 BPM	2500
1,500	2 ppg 20/40	25 BPM	2400
2,000	4 ppg 20/40	25 BPM	2100
2,500	5 ppg 20/40	25 BPM	2000
2,000	6 ppg 20/40	25 BPM	2000
1,000	8 ppg 20/40	25 BPM	2100
4800	Flush	25 BPM	2500

ISDP=1950 psi, 5 min=1820 psi, 10 min=1750 psi. 15 min=1740 psi. Total Fluid=21,550 gal (513 bbls). Total sand=45,000# 20/40. SIF 7 hrs. Opened @ 10:30 PM 12/15/82 w/ CP=1450#. Flowed 122 BLW in 9½ hrs. This 8 AM: CP=1000#. 391 BLWTR.

MONUMENT BUTTE FEDERAL #1-14 - Completion

12/17/82: Day 7: Flowed back 104 BLW in 5 hrs and well died. TIH w/ BP retrieving tool on 2 7/8" tbg. Tagged sand @ 4950'. Circ out to BP @ 5002'. Released BP and POH w/ tbg & BP. SDFN. 287 BLWTR.

Attachment 6-1
3 of 4

MONUMENT BUTTE FEDERAL #1-14

- 12/18/82: Day 8: T1H w/ 2 7/8" Tbg to 4688'. RU to swab - FC @70' - solid parafix. Pumped 12 bbl. hot 2% KCL water down tbg. FL @surface. Swabbed 137 BF (approx. 20% oil) in 6 hrs. FL @2100. SIFN. 974 BLWTR, 64 BND (from Zone #1 & #2). This 7 AM CP=125#, TP=125#, FL @1400'.
- 12/19/82: Day 9: Made 3 swab runs - recov. 16 BF (approx. 60% oil). FL @2000: POH w/Tbg. RU Petro log. Set Baker wireline retrievable BP @4740'. Perforated Zone #3 from 4514-24' w/ ISPF (11 holes) and Zone #4 from 4485'-91' w/ ISPF (6 holes) using 4" csg gun. T1# Baker Model 'C' BP and Retrievmatic pelker on 2 7/8" tbg. Set BP @4544' Pulled 1gt Tbg. SIFN 968BLWTR, 74 BND.
- 12/20/82: Day 10: Pumped 20 bbl. hot 2% KCL water down Tbg. RU to swab - FL @600'. Swabbed 77 BF (approx. 50% oil). FL @4400'. Made 1/2 hr. runs for 2 hrs. - no recovery. SIFN. 930 BLWTR, 113BND (from Zones #1 & #2).

MONUMENT BUTTE FEDERAL #1-14

- 12/21/82: Day 11: Set packer @4506'. RU Holliburton Broke down Zone #3 w/ 1000 gal. 2% KCl water w/ 2 gal. Clasta, 1/2 gal. bacteriacide, 1 gal. non-emuls, & 15 ball seeless. BDP=2900# @1BPM. Incr to 6 BPM @3400#. Balled out zone. Total flush=24bbls. ISDP=1500#. 5min=1200#, 10min=1100#, 15min=1000#, Bled back 2 BLW. Released packer & BP. Set BP @4506. Set packer @4404'. Broke down zone #4 w/ same fluid and 10 ball sealers. BDP=2600# @1BPM. Incr to 5 BPM @2800#. Balled out zone. Total flush=24 bbls. ISDP=1500#, 5min=1300#, 10min=1200#, 15min=1200#. Bled back 2 BLW. Released packer & BP and POH. RU Holliburton to frac down 5 1/2" csg w/ X-linked gelled water as follows:

Volume	Event	Avg. Rate	Avg. Pressure
12,000 gal.	Pad	35 BPM	3250 psi
3,000	1ppg 20/40	35	2470
4,000	2ppg 20/40	35	2420
4,000	4ppg 20/40	35	2340
4,000	5ppg 20/40	35	2210
7,000	6ppg 20/40	35	2210
6,000	8ppg 20/40	35	2180
5,300	Flush	35	2600

ISDP=2140#, 5min=2030#, 10M=1960#, 15M=1920#. Total frac fluid=45,300 gal. Total Sand=137,000# 20/40. 1171 BLWTR from Zones 3 & 4. SI well for 8 hrs. Opened @10:30 PM 12/20/82 w/ CP=1100#. Flowed back 186 BLW in 9 1/2 hrs. This 8 AM: CP=75#. 985 BLWTR.

Attachment 6-1
4 of 4

MONUMENT BUTTE FEDERAL #1-14

- 12/22/82: Flowed 114 BLW in 3 hrs. and well died. TIH w/ BP retrieving tool on 2 7/8" tbg. Tagged sand @4628'. Circ out to 4740'. Released BP & POH w/ BP & tbg. Ran 1 jt tbg. perf. sub, seating nipple, 25 jts tbg. Baker tbg. anchor & 100 jts tbg. SIFN. This 7 AM: CP=150#, TP=150#. 871 BLWTR (Zone #3 & #4) 930 BLWTR (Zone #1 & #2). Total BLWTR=1801.
- 12/23/82: Day 13: Circ. out gas ran 36 jts tbg. Pulled BOP. Landed tbg @5291'. SN @5255'. Tbg anchor @4440'. Set tbg. anchor w/ 17,000 tension. RU to run rods Ran 2 1/2" x 1 1/2" x 16' pump, 7 - 1 1/2" sinker bars, 200 - 3/4" rods, 6', 4', 4', x 7/8" pony rods & a 22' x 1 1/2" polished rod. Spaced well out. Hung on @6 PM 12/22/82. Well pumped up @7 PM 12/22/82. Pumped approx. 130 BLW in 13 hrs. from 7 PM 12/22 to 8 AM 12/23. 1621 BLWTR 110 BNO.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4342'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 198' balance plug using 23 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perf 4 JSPF @ 389'
6. Plug #4 Circulate 109 sx Class "G" Cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus.

The approximate cost to plug and abandon this well is \$59,344.

Spud Date: 11/17/82
 Put on Production: 12/24/82
 GL: 5472' KB: 5488'

Monument Butte Federal #1-14-9-16

Initial Production: 162 STBOPD,
 100 MCFD, 0 STBWPD

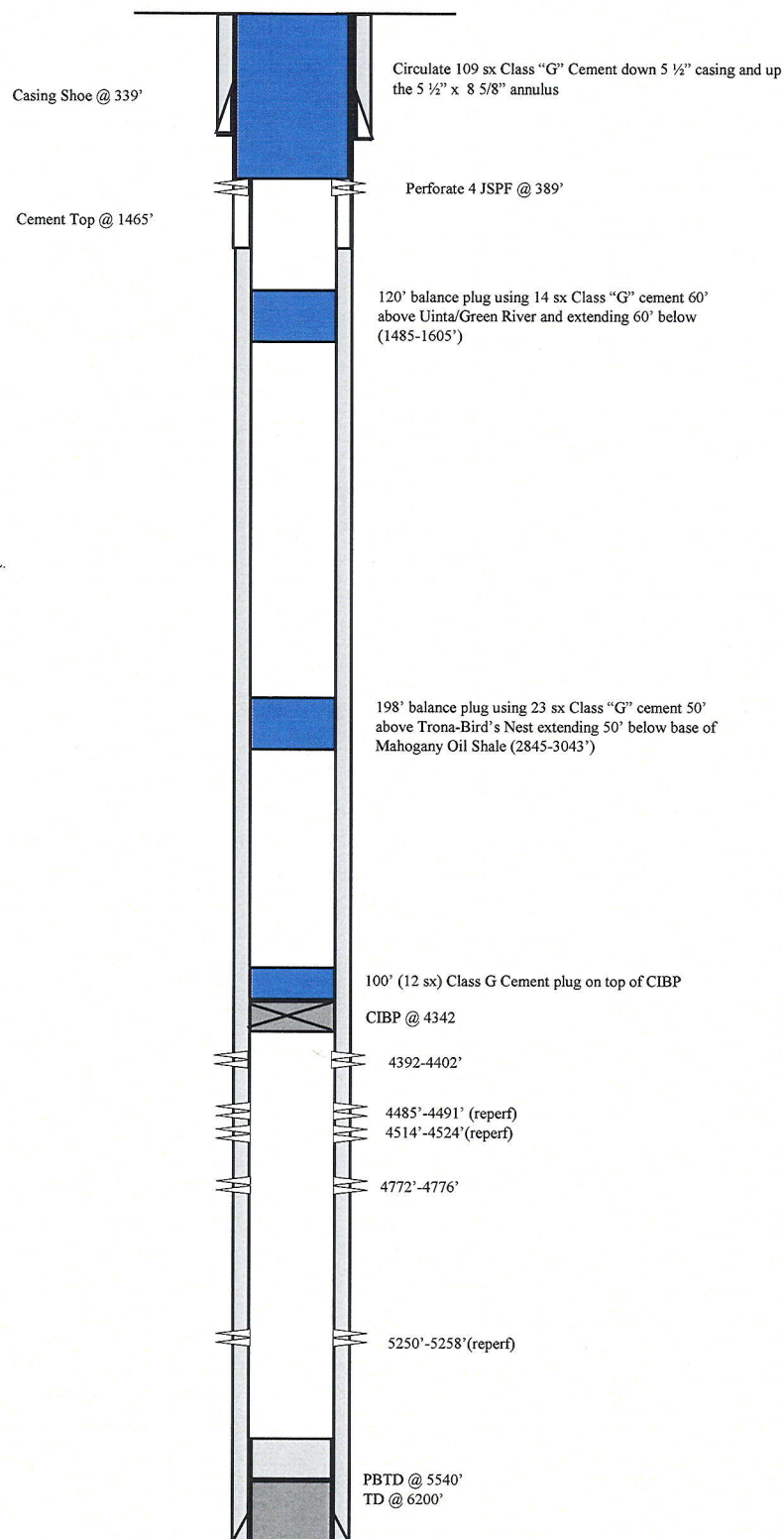
SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs
 LENGTH: 8 jts @ 323'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 339' KB
 CEMENT DATA: 225 sx, Class G

PRODUCTION CASING

STRING: 1
 SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 lbs
 LENGTH: 151 jts @ 5574'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5590' KB
 CEMENT DATA: 325 sx, BJ Lite &
 500 sx, Class G
 CEMENT TOP AT: 1465' KB from CBL.

Proposed P&A Wellbore Diagram



Monument Butte Federal #1-14-9-16
 820 FSL 820 FWL
 SWSW Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30703; Lease #U-18399

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
820 FSL 820 FWL
SWSW Section 1 T9S R16E

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

USA UTU-18399

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
MONUMENT BUTTE 1-14

9. API Well No.
4301330703

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Eric Sundberg

Signature

Title

Regulatory Analyst

Date

03/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-363

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 23 AND 26, TOWNSHIP 8 SOUTH, RANGE 16 EAST; SECTIONS 1, 3, 11, 12 AND 23, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Hawkeye 14-23-8-16 well located in SE/4 SW/4, Section 23, Township 8 South, Range 16 East
Monument Butte 4-26-8-16 well located in NW/4 NW/4, Section 26, Township 8 South, Range 16 East
Monument Butte Federal 10-26-8-16 well located in NW/4 SE/4, Section 26, Township 8 South, Range 16 East
Monument Butte Federal 1-14-9-16 well located in SW/4 SW/4, Section 1, Township 9 South, Range 16 East
Monument Federal 32-1J-9-16 well located in SW/4 NE/4, Section 1, Township 9 South, Range 16 East
South Wells Draw Federal 2-3-9-16 well located in NW/4 NE/4, Section 3, Township 9 South, Range 16 East
South Wells Draw Federal 8-3-9-16 well located in SE/4 NE/4, Section 3, Township 9 South, Range 16 East
Jonah Federal 4-11-9-16 well located in NW/4 NW/4, Section 11, Township 9 South, Range 16 East
Jonah Unit 4-12-9-16 well located in NW/4 NW/4, Section 12, Township 9 South, Range 16 East
Federal 1-23-9-16 well located in NE/4 NE/4, Section 23, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25th day of March, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

**HAWKEYE 14-23-8-16, MONUMENT BUTTE 4-26-8-16, MONUMENT BUTTE FEDERAL 10-26-8-16,
MONUMENT BUTTE FEDERAL 1-14-9-16, MONUMENT FEDERAL 32-1J-9-16, SOUTH WELLS
DRAW FEDERAL 2-3-9-16, SOUTH WELLS DRAW FEDERAL 8-3-9-16, JONAH FEDERAL 4-11-9-16,
JONAH UNIT 4-12-9-16, FEDERAL 1-23-9-16.**

Cause No. UIC-363

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

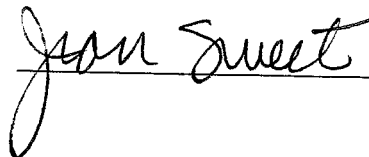
Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 3/26/2010 11:33 AM
Subject: UIC 363

Jean,
Notice of Agency Action UIC 363 will publish on March 30th.
Thank you,

--

Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 25, 2010

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-363

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

Order Confirmation for Ad #0000561251-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210,P.O. BOX SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	dianeholland@utah.gov	Jean Sweet	jvaldez

Total Amount	\$250.28			
Payment Amt	\$0.00			
Amount Due	\$250.28	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	20100325	

Confirmation Notes:
Text:

Ad Type	Ad Size	Color
Legal Liner	2.0 X 73 Li	<NONE>

Product

Salt Lake Tribune::

Scheduled Date(s): 03/30/2010**Placement**

Legal Liner Notice - 0998

Product

Deseret News::

Scheduled Date(s): 03/30/2010**Placement**

Legal Liner Notice - 0998

Product

sltrib.com::

Scheduled Date(s): 03/30/2010**Placement**

Legal Liner Notice - 0998

Product

utahlegals.com::

Scheduled Date(s): 03/30/2010**Placement**

utahlegals.com

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-363

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 23 AND 26, TOWNSHIP 8 SOUTH, RANGE 16 EAST; SECTIONS 1, 3, 11, 12 AND 23, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Monument Butte 4-26-8-16 well located in NW/4 NW/4, Section 26, Township 8 South, Range 16 East
Monument Butte Federal 10-26-8-16 well located in NW/4 SE/4, Section 26, Township 8 South, Range 16 East
Monument Butte Federal 1-14-9-16 well located in SW/4 SW/4, Section 1, Township 9 South, Range 16 East
Monument Federal 32-11-9-16 well located in SW/4 NE/4, Section 1, Township 9 South, Range 16 East
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The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25th day of March, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Associate Director
561251

UPAXLP

From: "Valdez-Carruther, Justina" <jvaldez@mediaoneutah.com>
To: <JSWEET@utah.gov>
Date: 3/26/2010 12:05 PM
Subject: 20100325
Attachments: OrderConf.pdf

MAR 30



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 25, 2010

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-363

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Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

MEDIA One
A NEWSPAPER AGENCY COMPANY

Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	3/31/2010

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE		ADORDER# / INVOICE NUMBER	
8015385340		0000561251 /	
SCHEDULE			
Start 03/30/2010		End 03/30/2010	
CUST. REF. NO.			
20100325			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINI			
SIZE			
73 Lines		2.00 COLUMN	
TIMES		RATE	
4			
MISC. CHARGES		AD CHARGES	
		TOTAL COST	
		250.28	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-363

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The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25th day of March, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Associate Director
561251

UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINI** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

PUBLISHED ON Start 03/30/2010 End 03/30/2010

SIGNATURE

[Handwritten Signature]

DATE 3/31/2010

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 581489
My Commission Expires
January 12, 2014

[Handwritten Signature: Virginia Craft]

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 30 day of March, 20 10, and that the last publication of such notice was in the issue of such newspaper dated the 30 day of March, 20 10, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.



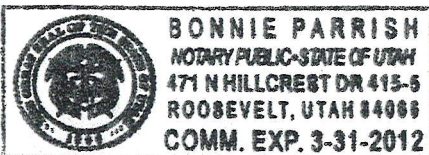
Publisher

Subscribed and sworn to before me this

30 day of March, 20 10



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-363

BEFORE THE DIVI-
SION OF OIL, GAS AND
MINING

DEPARTMENT OF
NATURAL RESOURC-
ES

STATE OF UTAH

IN THE MATTER OF
THE APPLICATION
OF NEWFIELD PRO-
DUCTION COMPANY
FOR ADMINISTRA-
TIVE APPROVAL OF
CERTAIN WELLS LO-
CATED IN SECTIONS
23 AND 26, TOWNSHIP
8 SOUTH, RANGE 16
EAST; SECTIONS 1, 3,
11, 12 AND 23, TOWN-
SHIP 9 SOUTH, RANGE
16 EAST; DUCHESNE
COUNTY, UTAH, AS
CLASS II INJECTION
WELLS.

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division of Oil,
Gas and Mining (the "Di-
vision") is commencing
an informal adjudicative
proceeding to consider the
application of Newfield
Production Company for
administrative ap-
proval of the following
wells located in Duchesne
County, Utah, for conver-
sion to Class II injection
wells:

Greater Monument
Butte Unit:

Hawkeye 14-23-8-16
well located in SE/4
SW/4, Section 23, Town-
ship 8 South, Range 16
East

Monument Butte 4-
26-8-16 well located in
NW/4 NW/4, Section 26,
Township 8 South, Range
16 East Monument Butte
Federal 10-26-8-16 well
located in NW/4 SE/4,
Section 26, Township 8
South, Range 16 East

Monument Butte
Federal 1-14-9-16 well
located in SW/4 SW/4,

Section 1, Township 9
South, Range 16 East

Monument Federal
32-11-9-16 well located
in SW/4 NE/4, Section 1,
Township 9 South, Range
16 East

South Wells Draw Fed-
eral 2-3-9-16 well located
in NW/4 NE/4, Section 3,
Township 9 South, Range

Dated this 25th day of
March, 2010.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/

Gil Hunt

Associate Director

Published in the Uintah
Basin Standard March 30,
2010.

and sworn to before me this
f March, 20 10
Bonnie Parrish

Notary Public

BONNIE PARRISH
NOTARY PUBLIC-STATE OF UTAH
471 N HILLCREST DR 415-5
ROOSEVELT, UTAH 84066
COMM. EXP. 3-31-2012

Greater Monument
Butte Unit:

Hawkeye 14-23-8-16
well located in SE/4
SW/4, Section 23, Town-
ship 8 South, Range 16
East

Monument Butte 4-
26-8-16 well located in
NW/4 NW/4, Section 26,
Township 8 South, Range
16 East Monument Butte
Federal 10-26-8-16 well
located in NW/4 SE/4,
Section 26, Township 8
South, Range 16 East

Monument Butte
Federal 1-14-9-16 well
located in SW/4 SW/4,

Section 1, Township 9
South, Range 16 East

Monument Federal
32-1J-9-16 well located
in SW/4 NE/4, Section 1,
Township 9 South, Range
16 East

South Wells Draw Fed-
Township 9 South, Range
16 East

South Wells Draw Fed-
eral 8-3-9-16 well located
in SE/4 NE/4, Section 3,
Township 9 South, Range
16 East Jonah Federal 4-
11-9-16 well located in
NW/4 NW/4, Section 11,
Township 9 South, Range
16 East

Jonah Unit 4-12-9-16
well located in NW/4
NW/4, Section 12, Town-
ship 9 South, Range 16
East

Federal 1-23-9-16 well
located in NE/4 NE/4,
Section 23, Township 9
South, Range 16 East

The proceeding will
be conducted in accor-
dance with Utah Admin.
R649-10, Administrative
Procedures.

Selected zones in the
Green River Formation
will be used for water
injection. The maximum
requested injection pres-
sures and rates will be
determined based on frac-
ture gradient information
submitted by Newfield
Production Company.

Any person desiring to
object to the application
or otherwise intervene in
the proceeding, must file a
written protest or notice of
intervention with the Di-
vision within fifteen days
following publication of
this notice. The Division's
Presiding Officer for the
proceeding is Gil Hunt,
Associate Director, at P.O.
Box 145801, Salt Lake
City, UT 84114-5801,
phone number (801) 538-
5340. If such a protest or
notice of intervention is
received, a hearing will be
scheduled in accordance
with the aforementioned
administrative procedural
rules. Protestants and/or
interveners should be
prepared to demonstrate

Dated this 25th day of
March, 2010.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/

Gil Hunt

Associate Director

Published in the Uintah
Basin Standard March 30,
2010.

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte Federal 1-14-9-16

Location: 1/9S/16E **API:** 43-013-30703

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 339 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,590 feet. Although the cement bond log does not include the interval from 1500 feet to 4000 feet, calculations based on the cement reported in the well completion report indicate adequate bond in this well up to about 1,740 feet (calculated top of "lite" cement). A 2 7/8 inch tubing with a packer will be set at 4,342 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells, 5 injection wells, and 1 P/A well in the area of review (AOR). There are also 2 shut-in wells, one of which is the proposed injection well. In addition, there is 1 well currently being directionally drilled from a surface location outside the AOR to a projected bottom hole location inside the AOR and 2 currently permitted surface locations outside the AOR from which wells will be drilled to bottom hole locations inside the AOR. All of the existing wells have evidence of adequate casing and cement. Inasmuch as several logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1000 feet. Injection shall be limited to the interval between 4,047 feet and 6,133 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 1-14-9-16 well is 0.72 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,466 psig. The requested maximum pressure is 1,466 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte Federal 1-14-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 5/11/2010



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 17, 2010

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Monument Butte 1-14-9-16, Section 1, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-30703

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-18399			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-14			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FSL 0820 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013307030000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 09/20/2011. On 10/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/12/2011 the casing was pressured up to 1505 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 210 psig during the test. There was not a State representative available to witness the test.					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874			
SIGNATURE N/A		TITLE Water Services Technician			
DATE 10/19/2011		<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: 10/20/2011 By: </div>			

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/12/11 Time 9:45 am pm

Test Conducted by: Bobby Logan

Others Present: _____

Well: 1-14-9-16

Field: UTU-87538X

Well Location: SW SW Sec. 1, T9S, R16E

API No: 43-013-310703

UTD 18399 Duchesne County, Utah

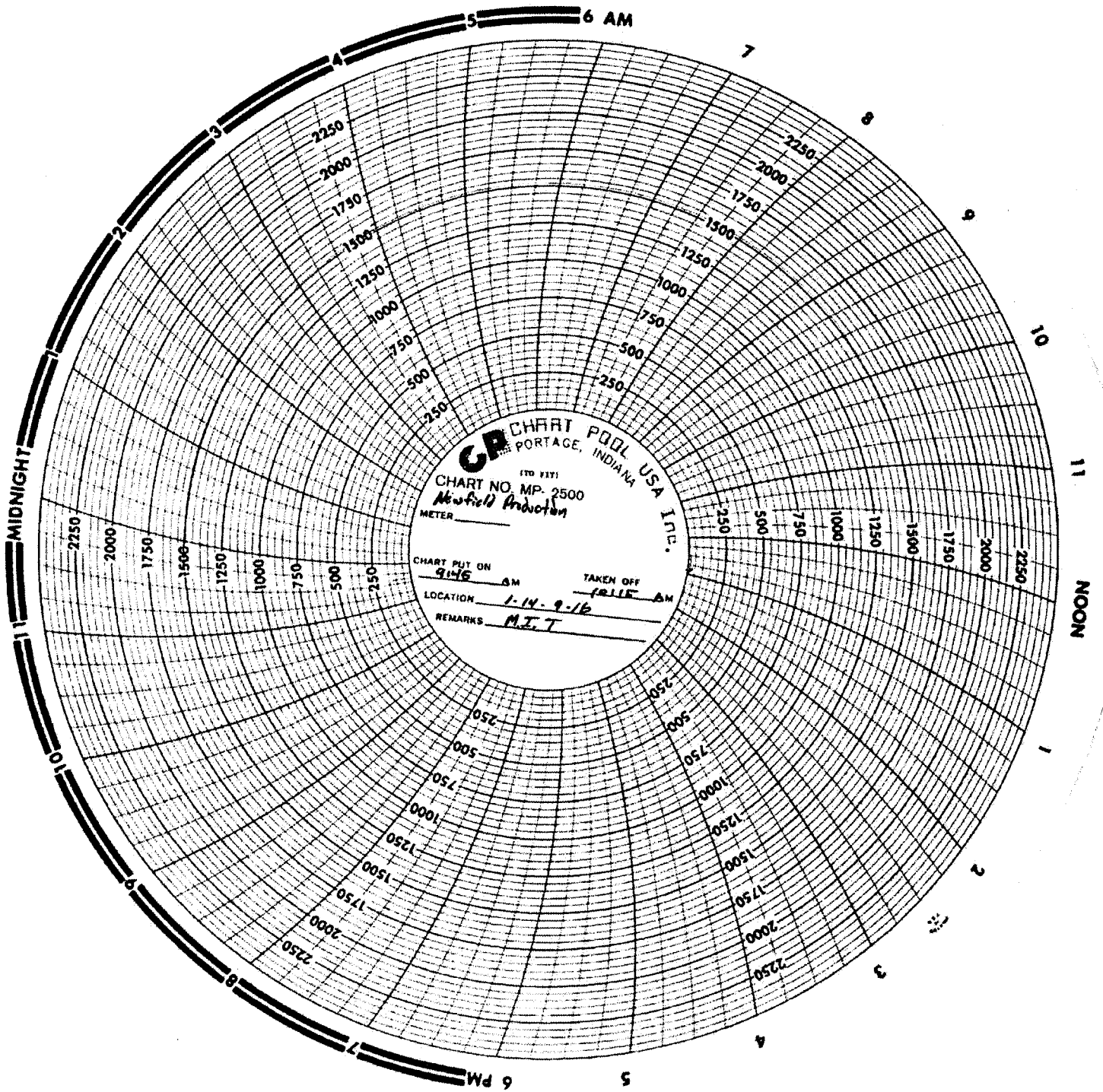
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1505</u>	psig
5	<u>1505</u>	psig
10	<u>1505</u>	psig
15	<u>1505</u>	psig
20	<u>1505</u>	psig
25	<u>1505</u>	psig
30 min	<u>1505</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 210 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bobby Logan



Daily Activity Report**Format For Sundry****MON BT 1-14-9-16****7/1/2011 To 11/30/2011****9/15/2011 Day: 1****Conversion**

NC #1 on 9/15/2011 - R/U NC#1, pmp 130 BW D/Csg, U/S pmp, Fish Tbg, POOH L/D Rod Prod, N/U BOP, Release T/A, POOH W/-1 Jt Tbg, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM R/U NC#1, Advantage H/Oiler pmp 130 BW D/Csg To Kill Well, R/D Unit, Unseat pmp, Flush Tbg W/-35 BW, Seat pmp, Fill Tbg W/-2 BW, No Test, (HIT), pmp 5 BW Thru Hole. POOH L/D W/-1 1/4X22' Polish Rod, 1-3/4X4', 2- 3/4X6'- 1- 3/4X8' Pony, 201- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. N/D Larkin Well Head, N/U 5,000 Well Head Flange, N/U BOP, R/U R/Flr, Work To Release T/A 3 Hrs & Came Free, POOH W/-1 Jt Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM R/U NC#1, Advantage H/Oiler pmp 130 BW D/Csg To Kill Well, R/D Unit, Unseat pmp, Flush Tbg W/-35 BW, Seat pmp, Fill Tbg W/-2 BW, No Test, (HIT), pmp 5 BW Thru Hole. POOH L/D W/-1 1/4X22' Polish Rod, 1-3/4X4', 2- 3/4X6'- 1- 3/4X8' Pony, 201- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. N/D Larkin Well Head, N/U 5,000 Well Head Flange, N/U BOP, R/U R/Flr, Work To Release T/A 3 Hrs & Came Free, POOH W/-1 Jt Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$11,258****9/16/2011 Day: 2****Conversion**

NC #1 on 9/16/2011 - POOH W/156 Jts Tbg + 12.55' Of Parted Jt, (Note) T/A Was Dragging Hard On TOO. RIH Latch Onto Fish, POOH W/Tbg Prod, Fish & Remainder Of BHA, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-156 Jts Tbg, T/A Dragging On TOO, (Note) Tbg Parted On TOO When Rotating T/A Free. +12.55' Of Parted Jt. Advantage H/Oiler Flush Tbg W/-30 BW On TOO Due To Oil. P/U & RIH W/-Ovrshot, Extension, Bumper Sub, 2 7/8x2' tBG sUB, 61 JTS TBG to FISH toP @ 1981', Latch Onto Fish POOH W/-61 Jts Tbg, Fish Tools & Fish, Parted Jt Tbg, 4 JtsTbg, T/A, 1 jT tBG, s/n, 2 Jts Tbg, N/C. SWI, 6:30PM C/SDFN, 6:30PM -7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-156 Jts Tbg, T/A Dragging On TOO, (Note) Tbg Parted On TOO When Rotating T/A Free. +12.55' Of Parted Jt. Advantage H/Oiler Flush Tbg W/-30 BW On TOO Due To Oil. P/U & RIH W/-Ovrshot, Extension, Bumper Sub, 2 7/8x2' tBG sUB, 61 JTS TBG to FISH toP @ 1981', Latch Onto Fish POOH W/-61 Jts Tbg, Fish Tools & Fish, Parted Jt Tbg, 4 JtsTbg, T/A, 1 jT tBG, s/n, 2 Jts Tbg, N/C. SWI, 6:30PM C/SDFN, 6:30PM -7:00PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$22,338****9/19/2011 Day: 3****Conversion**

NC #1 on 9/19/2011 - RIH W/28 Jts Tbg, POOH & L/D 28 Jts Tbg, RIH W/-Pkr, S/N, P/Tst I/Hle W/-133 Jts Tbg, Tbg Sub, 1 Jt Tbg, Pressure Test Tbg, (Note) Tbg Psi Never Stabilized, Final Pressure 3120 Psi, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, RIH W/-28 Jts Tbg, POOH & L/D 28 Jts Tbg On Float. P/U & RIH W/-5 1/2" Arrow #1 Pkr, S/N, 133 Jts 2 7/8 Tbg, 2 7/8X10.18 Tbg Sub, 1 Jt 2 7/8 Tbg, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Try To pmp SV To S/N W/-30 BW, SV Would Not Go To S/N. R/U S/Line RIH Push S/V To S/N. P/Test Tbg To 3500 Psi, Bump Tbg Pressure 3 Times Thru P/Test, Bump Tbg To 3300 Psi, (Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3120 Psi, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, RIH W/-28

Jts Tbg, POOH & L/D 28 Jts Tbg On Float. P/U & RIH W/-5 1/2" Arrow #1 Pkr, S/N, 133 Jts 2 7/8 Tbg, 2 7/8X10.18 Tbg Sub, 1 Jt 2 7/8 Tbg, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Try To pmp SV To S/N W/-30 BW, SV Would Not Go To S/N. R/U S/Line RIH Push S/V To S/N. P/Test Tbg To 3500 Psi, Bump Tbg Pressure 3 Times Thru P/Test, Bump Tbg To 3300 Psi, (Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3120 Psi, 5:30PM-6:00PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$34,101

9/20/2011 Day: 4**Conversion**

NC #1 on 9/20/2011 - OWU W/3060 Psi On Tbg Good Tst.N/D BOP, Curc Cln W/70 BW, pmp 60 Bbls Pkr Fluid D/Csg, Set Pkr, N/U W/HD, P/Tst Csg & Pkr To 1580 Psi, Helg Good. R/D Rig, Final Rig Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU W/-3060 Psi On Tbg, Good Test. R/U S/Line Ovrshot RIH & Fish SV. R/D Flr, N/D BOP, N/U W/-HD, Curc Well Cln W/-70 BW Due To Gas & Oil. Pmp 60 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD. Fill Csg W/-2 Bbls Pkr Fluid, P/Test Csg To 1580 Psi, Held Good 1 Hr. R/D Rig @ 2:30PM, Final Rig Report. Move Out. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU W/-3060 Psi On Tbg, Good Test. R/U S/Line Ovrshot RIH & Fish SV. R/D Flr, N/D BOP, N/U W/-HD, Curc Well Cln W/-70 BW Due To Gas & Oil. Pmp 60 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD. Fill Csg W/-2 Bbls Pkr Fluid, P/Test Csg To 1580 Psi, Held Good 1 Hr. R/D Rig @ 2:30PM, Final Rig Report. Move Out.

Daily Cost: \$0

Cumulative Cost: \$39,167

10/12/2011 Day: 5**Conversion MIT**

Rigless on 10/12/2011 - Conduct initial MIT - On 10/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/12/2011 the casing was pressured up to 1505 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 210 psig during the test. There was not a State representative available to witness the test. - On 10/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/12/2011 the casing was pressured up to 1505 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 210 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$40,067

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT


Cause No. UIC-363

Operator: Newfield Production Company
Well: Monument Butte 1-14-9-16
Location: Section 1, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-30703
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on May 17, 2010.
2. Maximum Allowable Injection Pressure: 1,466 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,047' – 6,133')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

10/27/2011
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-18399			
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-14			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013307030000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FSL 0820 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Put On Injection </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Put On Injection
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Put On Injection			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 11:30 AM on 11/15/2011.					
Accepted by the Utah Division of Oil, Gas and Mining Date: 11/28/2011 By:					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician			
SIGNATURE N/A	DATE 11/16/2011				

DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT ☐

DIVISION OF OIL, GAS AND MINING

Original Filing Date: 12/2/2011

DESIGNATION OF WORKOVER OR RECOMPLETION

1. Name of Operator NEWFIELD PRODUCTION COMPANY				2. Utah Account Number 82695.1		5. Well Name and Number MONUMENT BUTTE 1	
3. Address of Operator 1001 17th Street, Suite 2000		City Denver	State CO	Zip 80202	4. Phone Number 303 382-4443		
9. Location of Well Footage: 0820 FSL 0820 FWL County: DUCHESNE QQ, Sec, Twnp, Rnge: SWSW 01 090S 160E State: UTAH						7. Field Name MONUMENT BUTTE	
						8. Field Code Number 105	

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check all that apply)		11. WORK PERIOD	
<input type="checkbox"/> Production enhancement	<input type="checkbox"/> Recompletion	Date work commenced	9/15/2011 73 Days From
<input checked="" type="checkbox"/> Convert to injection	<input type="checkbox"/> Repair well	Date work completed	9/20/2011 Completion

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:

	Expenses	Approved By State
a. Location preparation and cleanup	624.11	624.11
b. Move-in, rig-up, and rig-down (including trucking)	0.00	0.00
c. Rig charges (including fuel)	0.00	0.00
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	6674.90	6674.90
f. Equipment purchase	0.00	0.00
g. Equipment rental	1164.96	1164.96
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	0.00	0.00
k. Fracture stimulation	0.00	0.00
l. Logging services	0.00	0.00
m. Supervision and overhead	3073.73	3073.73
n. Other (itemize)	0	0.00
	0	0.00
	0	0.00
	0	0.00
o. Total submitted expenses	11537.70	
p. Total approved expenses (State use only)		11537.70

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

Contractor	Location (City, State)	Services Provided
Advantage Oilfield Service Inc	Roosevelt UT	Hot Oiling Services

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Abby Logerman TITLE Accounting Technician PHONE 303 383-4116
 SIGNATURE Abby Logerman DATE December 2, 2011 E-MAIL alogerman@newfield.co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-18399
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-14
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 820 FSL 820 FWL		9. API NUMBER: 4301330703
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW, 1, T9S, R16E		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/12/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/20/2011.
On 10/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/12/2011 the casing was pressured up to 1505 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 210 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Water Services Technician</u>
SIGNATURE _____	DATE <u>10/19/2011</u>

(This space for State use only)

RECEIVED Dec. 02, 2011

Daily Activity Report**Format For Sundry****MON BT 1-14-9-16****7/1/2011 To 11/30/2011****9/15/2011 Day: 1****Conversion**

NC #1 on 9/15/2011 - R/U NC#1, pmp 130 BW D/Csg, U/S pmp, Fish Tbg, POOH L/D Rod Prod, N/U BOP, Release T/A, POOH W/-1 Jt Tbg, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM R/U NC#1, Advantage H/Oiler pmp 130 BW D/Csg To Kill Well, R/D Unit, Unseat pmp, Flush Tbg W/-35 BW, Seat pmp, Fill Tbg W/-2 BW, No Test, (HIT), pmp 5 BW Thru Hole. POOH L/D W/-1 1/4X22' Polish Rod, 1-3/4X4', 2- 3/4X6'- 1- 3/4X8' Pony, 201- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. N/D Larkin Well Head, N/U 5,000 Well Head Flange, N/U BOP, R/U R/Flr, Work To Release T/A 3 Hrs & Came Free, POOH W/-1 Jt Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM R/U NC#1, Advantage H/Oiler pmp 130 BW D/Csg To Kill Well, R/D Unit, Unseat pmp, Flush Tbg W/-35 BW, Seat pmp, Fill Tbg W/-2 BW, No Test, (HIT), pmp 5 BW Thru Hole. POOH L/D W/-1 1/4X22' Polish Rod, 1-3/4X4', 2- 3/4X6'- 1- 3/4X8' Pony, 201- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. N/D Larkin Well Head, N/U 5,000 Well Head Flange, N/U BOP, R/U R/Flr, Work To Release T/A 3 Hrs & Came Free, POOH W/-1 Jt Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$11,258****9/16/2011 Day: 2****Conversion**

NC #1 on 9/16/2011 - POOH W/156 Jts Tbg + 12.55' Of Parted Jt, (Note) T/A Was Dragging Hard On TOO. RIH Latch Onto Fish, POOH W/Tbg Prod, Fish & Remainder Of BHA, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-156 Jts Tbg, T/A Dragging On TOO, (Note) Tbg Parted On TOO When Rotating T/A Free. +12.55' Of Parted Jt. Advantage H/Oiler Flush Tbg W/-30 BW On TOO Due To Oil. P/U & RIH W/-Ovrshot, Extension, Bumper Sub, 2 7/8x2' tBG sUB, 61 JTS TBG to FISH tOP @ 1981', Latch Onto Fish POOH W/-61 Jts Tbg, Fish Tools & Fish, Parted Jt Tbg, 4 JtsTbg, T/A, 1 jT tBG, s/n, 2 Jts Tbg, N/C. SWI, 6:30PM C/SDFN, 6:30PM -7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-156 Jts Tbg, T/A Dragging On TOO, (Note) Tbg Parted On TOO When Rotating T/A Free. +12.55' Of Parted Jt. Advantage H/Oiler Flush Tbg W/-30 BW On TOO Due To Oil. P/U & RIH W/-Ovrshot, Extension, Bumper Sub, 2 7/8x2' tBG sUB, 61 JTS TBG to FISH tOP @ 1981', Latch Onto Fish POOH W/-61 Jts Tbg, Fish Tools & Fish, Parted Jt Tbg, 4 JtsTbg, T/A, 1 jT tBG, s/n, 2 Jts Tbg, N/C. SWI, 6:30PM C/SDFN, 6:30PM -7:00PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$22,338****9/19/2011 Day: 3****Conversion**

NC #1 on 9/19/2011 - RIH W/28 Jts Tbg, POOH & L/D 28 Jts Tbg, RIH W/-Pkr, S/N, P/Tst I/Hle W/-133 Jts Tbg, Tbg Sub, 1 Jt Tbg, Pressure Test Tbg, (Note) Tbg Psi Never Stabilized, Final Pressure 3120 Psi, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, RIH W/-28 Jts Tbg, POOH & L/D 28 Jts Tbg On Float. P/U & RIH W/-5 1/2" Arrow #1 Pkr, S/N, 133 Jts 2 7/8 Tbg, 2 7/8X10.18 Tbg Sub, 1 Jt 2 7/8 Tbg, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Try To pmp SV To S/N W/-30 BW, SV Would Not Go To S/N. R/U S/Line RIH Push S/V To S/N. P/Test Tbg To 3500 Psi, Bump Tbg Pressure 3 Times Thru P/Test, Bump Tbg To 3300 Psi, (Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3120 Psi, 5:30PM-6:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, RIH W/-28

Jts Tbg, POOH & L/D 28 Jts Tbg On Float. P/U & RIH W/-5 1/2" Arrow #1 Pkr, S/N, 133 Jts 2 7/8 Tbg, 2 7/8X10.18 Tbg Sub, 1 Jt 2 7/8 Tbg, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Try To pmp SV To S/N W/-30 BW, SV Would Not Go To S/N. R/U S/Line RIH Push S/V To S/N. P/Test Tbg To 3500 Psi, Bump Tbg Pressure 3 Times Thru P/Test, Bump Tbg To 3300 Psi, (Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3120 Psi, 5:30PM-6:00PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$34,101

9/20/2011 Day: 4

Conversion

NC #1 on 9/20/2011 - OWU W/3060 Psi On Tbg Good Tst.N/D BOP,Curc Cln W/70 BW,pmp 60 Bbls Pkr Fluid D/Csg,Set Pkr,N/U W/HD,P/Tst Csg & Pkr To 1580 Psi,Held Good. R/D Rig, Final Rig Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU W/-3060 Psi On Tbg, Good Test. R/U S/Line Ovrshot RIH & Fish SV. R/D Flr, N/D BOP, N/U W/-HD, Curc Well Cln W/-70 BW Due To Gas & Oil. Pmp 60 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD. Fill Csg W/-2 Bbls Pkr Fluid, P/Test Csg To 1580 Psi, Held Good 1 Hr. R/D Rig @ 2:30PM, Final Rig Report. Move Out. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU W/-3060 Psi On Tbg, Good Test. R/U S/Line Ovrshot RIH & Fish SV. R/D Flr, N/D BOP, N/U W/-HD, Curc Well Cln W/-70 BW Due To Gas & Oil. Pmp 60 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD. Fill Csg W/-2 Bbls Pkr Fluid, P/Test Csg To 1580 Psi, Held Good 1 Hr. R/D Rig @ 2:30PM, Final Rig Report. Move Out.

Daily Cost: \$0

Cumulative Cost: \$39,167

10/12/2011 Day: 5

Conversion MIT

Rigless on 10/12/2011 - Conduct initial MIT - On 10/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/12/2011 the casing was pressured up to 1505 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 210 psig during the test. There was not a State representative available to witness the test. - On 10/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/12/2011 the casing was pressured up to 1505 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 210 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$40,067

Pertinent Files: Go to File List

AFE NET DETAIL REPORT

From May-11 to Dec-11

FE No. 25486 IO-GMBU 1-14-9-16 3 Q11 - #24525
FE Type: INJECTION WELL
CONVERSIONBudget 81,216.98
Approved Yes
Date CompletedBO AFE
emarks

			BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885102	Cased Hole Electric Wireline					
	885102		2,053.01	0.00		2,053.01	0%
Major Acct	885103	Casing Crews & Running Tools - Casing & Tubing					
	885103		0.00	0.00		0.00	0%
Major Acct	885105	Cementing					
	885105		0.00	0.00		0.00	0%
Major Acct	885107	Chemical Treatment-Subsurface					
	885107		0.00	0.00		0.00	0%
Major Acct	885110	Consultants					
	885110		0.00	0.00		0.00	0%
Major Acct	885116	Engineering - Structural					
	885116		0.00	0.00		0.00	0%
Major Acct	885117	Environment & Safety					
	885117		0.00	0.00		0.00	0%
Major Acct	885119	Fishing Operations					

Cost Element		Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount	
Payables	150900 8079--2300729-RBS TOOLS INC	FISHING TOOLS	NRUTLEDGE	10/06/11	11/26/11	153.02	
Payables	150900 8079--2300729-RBS TOOLS INC	FISHING TOOLS	NRUTLEDGE	10/06/11	11/26/11	139.86	
Payables	150900 8122--2289414-RBS TOOLS INC	FISHING TOOLS	GDIEITZ	10/06/11	11/26/11	1,216.09	
Payables	150900 8122--2289414-RBS TOOLS INC	FISHING TOOLS	GDIEITZ	10/06/11	11/26/11	47.25	
Payables	150900 8122--2289414-RBS TOOLS INC	FISHING TOOLS	GDIEITZ	10/06/11	11/26/11	43.19	
Payables	150900 8079--2300729-RBS TOOLS INC	FISHING TOOLS	NRUTLEDGE	10/06/11	11/26/11	3,938.38	
						5,537.79	
Major Acct	885119		0.00	0.00	5,537.79	<5,537.79>	0%

Major Acct 885120 Fluid Disposal

Cost Element		Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount	
Payables	150900 450675--2273450-IOWA TANKLINES INC	WATER DISPOSAL	JROSSET	09/20/11	10/28/11	6.83	
Payables	150900 450675--2273450-IOWA TANKLINES INC	WATER DISPOSAL	JROSSET	09/20/11	10/28/11	175.77	
Payables	150900 450675--2273450-IOWA TANKLINES INC	WATER DISPOSAL	JROSSET	09/20/11	10/28/11	6.24	
						188.84	
Major Acct	885120		985.44	0.00	188.84	796.60	19%

Major Acct 885121 Formation Evaluation

885121	0.00	0.00		0.00	0%
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Major Acct 885122 Formation Stimulation - Fracturing

885122	0.00	0.00		0.00	0%
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Major Acct 885123 Formation Stimulation - Other

885123	0.00	0.00		0.00	0%
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Major Acct 885128 Hot Oiling Services

Cost Element		Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount	
Payables	150900 21636--2252827-ADVANTAGE OILFIELD SERVICE INC	HEAT & TRANSFER TO FLOWBACK TANKS	TWALKER	09/15/11	10/28/11	1,490.08	
Payables	150900 21636--2252827-ADVANTAGE OILFIELD SERVICE INC	HEAT & TRANSFER TO FLOWBACK TANKS	TWALKER	09/15/11	10/28/11	52.92	
Payables	150900 21636--2252827-ADVANTAGE OILFIELD SERVICE INC	HEAT & TRANSFER TO FLOWBACK TANKS	TWALKER	09/15/11	10/28/11	57.90	
Payables	150900 21637--2252915-ADVANTAGE OILFIELD SERVICE INC	FLUSHED TUBING	TWALKER	09/16/11	10/28/11	1,222.17	
Payables	150900 21637--2252915-ADVANTAGE OILFIELD SERVICE INC	FLUSHED TUBING	TWALKER	09/16/11	10/28/11	43.40	
Payables	150900 21637--2252915-ADVANTAGE OILFIELD SERVICE INC	FLUSHED TUBING	TWALKER	09/16/11	10/28/11	47.48	
Payables	150900 21638--2252916-ADVANTAGE OILFIELD SERVICE INC	HOT OIL INJECTION	TWALKER	09/19/11	10/28/11	37.13	
Payables	150900 21638--2252916-ADVANTAGE OILFIELD SERVICE INC	HOT OIL INJECTION	TWALKER	09/19/11	10/28/11	1,045.69	
Payables	150900 21638--2252916-ADVANTAGE OILFIELD SERVICE INC	HOT OIL INJECTION	TWALKER	09/19/11	10/28/11	40.63	
Payables	150900 21639--2291345-ADVANTAGE OILFIELD SERVICE INC	PULLED 70 BBLs, PUMPED DOWN CASING, STEAMED OFF BOPS	LCOLLIER	09/20/11	11/26/11	741.77	
Payables	150900 21639--2291345-ADVANTAGE OILFIELD SERVICE INC	PULLED 70 BBLs, PUMPED DOWN CASING, STEAMED OFF BOPS	LCOLLIER	09/20/11	11/26/11	26.34	
Payables	150900 21639--2291345-ADVANTAGE OILFIELD SERVICE INC	PULLED 70 BBLs, PUMPED DOWN CASING, STEAMED OFF BOPS	LCOLLIER	09/20/11	11/26/11	28.82	
Payables	150900 21516--2291344-ADVANTAGE OILFIELD SERVICE INC	FRESH WATER TO HOT OILER TRUCK	LCOLLIER	09/20/11	11/26/11	6.24	
Payables	150900 21516--2291344-ADVANTAGE OILFIELD SERVICE INC	FRESH WATER TO HOT OILER TRUCK	LCOLLIER	09/20/11	11/26/11	5.70	
Payables	150900 21516--2291344-ADVANTAGE OILFIELD SERVICE INC	FRESH WATER TO HOT OILER TRUCK	LCOLLIER	09/20/11	11/26/11	160.52	

From May-11 to Dec-11

FE No. 25486 IO-GMBU 1-14-9-16 3 Q11 - #24525
FE Type INJECTION WELL
CONVERSION
BO AFE
emarks

Budget 81,216.98
Approved Yes
Date Completed

		BUDGET		BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885128	Hot Oiling Services					
Cost Element		Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc		Approver	Svc Date	GL Date	Amount
		885128		3,531.17	0.00	5,006.79	<1,475.62> 142%
Major Acct	885138	Automation					
Cost Element		Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc		Approver	Svc Date	GL Date	Amount
Payables	150900 INV36982--2296786-WINN-MARION BARBER LLC	VALVE ASSEMBLY		HWILLIAMS	10/25/11	11/26/11	109.83
Payables	150900 INV36982--2296786-WINN-MARION BARBER LLC	VALVE ASSEMBLY		HWILLIAMS	10/25/11	11/26/11	2,826.72
Payables	150900 INV36982--2296786-WINN-MARION BARBER LLC	VALVE ASSEMBLY		HWILLIAMS	10/25/11	11/26/11	100.38
		885138		0.00	0.00	3,036.93	<3,036.93> 0%
Major Acct	885139	Labor - Company Supervision					
		885139		985.44	0.00	985.44	0%
Major Acct	885140	Labor - Company Employees					
Cost Element		Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc		Approver	Svc Date	GL Date	Amount
Spreadsh cet	150900 1022854--123-	TIMESHEET DATA - SEPTEMBER 2011			09/30/11	10/27/11	57.83
Spreadsh cet	150900 1022854--123-	TIMESHEET DATA - SEPTEMBER 2011			09/30/11	10/27/11	1,488.46
Spreadsh cet	150900 1022854--123-	TIMESHEET DATA - SEPTEMBER 2011			09/30/11	10/27/11	52.86
		885140		0.00	0.00	1,599.15	<1,599.15> 0%
Major Acct	885141	Labor - Contract Employees					
Cost Element		Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc		Approver	Svc Date	GL Date	Amount
Payables	150900 6976--2256992-JESSEN ELECTRIC INC	GROUND TANK		SBEHAEGBHE	09/15/11	10/28/11	3.95
Payables	150900 6976--2256992-JESSEN ELECTRIC INC	GROUND TANK		SBEHAEGBHE	09/15/11	10/28/11	4.32
Payables	150900 6976--2256992-JESSEN ELECTRIC INC	GROUND TANK		SBEHAEGBHE	09/15/11	10/28/11	111.26
Payables	150900 9414--2292405-REBEL FIELD SERVICES LLC	NEW WELL HEAD		JDHORROCKS	10/19/11	11/26/11	44.55
Payables	150900 9414--2292405-REBEL FIELD SERVICES LLC	NEW WELL HEAD		JDHORROCKS	10/19/11	11/26/11	40.72
Payables	150900 9414--2292405-REBEL FIELD SERVICES LLC	NEW WELL HEAD		JDHORROCKS	10/19/11	11/26/11	1,146.56
Payables	150900 9460--2309460-REBEL FIELD SERVICES LLC	INSTALLED REGULATOR ON WELL HEAD		JROSSET	10/27/11	11/29/11	4.07
Payables	150900 9460--2309460-REBEL FIELD SERVICES LLC	INSTALLED REGULATOR ON WELL HEAD		JROSSET	10/27/11	11/29/11	4.45
Payables	150900 9460--2309460-REBEL FIELD SERVICES LLC	INSTALLED REGULATOR ON WELL HEAD		JROSSET	10/27/11	11/29/11	114.70
		885141		1,806.65	0.00	1,474.58	332.07 82%
Major Acct	885143	Location Preparation					
		885143		0.00	0.00	0.00	0%
Major Acct	885144	Location Remediation & Maintenance					
Cost Element		Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc		Approver	Svc Date	GL Date	Amount
Payables	150900 A111158--2268227-BENCO OIL SERVICES INC	TEST ANCHOR		LCOLLIER	09/15/11	10/28/11	22.57
Payables	150900 A111158--2268227-BENCO OIL SERVICES INC	TEST ANCHOR		LCOLLIER	09/15/11	10/28/11	580.91
Payables	150900 A111158--2268227-BENCO OIL SERVICES INC	TEST ANCHOR		LCOLLIER	09/15/11	10/28/11	20.63
		885144		328.48	0.00	624.11	<295.63> 190%
Major Acct	885145	Measurement					
		885145		0.00	0.00	0.00	0%
Major Acct	885146	Miscellaneous Services					
		885146		4,845.10	0.00	4,845.10	0%
Major Acct	885150	Rig Costs - Dayrate					
		885150		11,496.85	0.00	11,496.85	0%
Major Acct	885153	Rig Mob & Demob					
		885153		0.00	0.00	0.00	0%
Major Acct	885156	Surveying					
		885156		0.00	0.00	0.00	0%
Major Acct	885157	Survey - Well					
		885157		0.00	0.00	0.00	0%
Major Acct	885158	Testing - Tubing					
		885158		0.00	0.00	0.00	0%

From May-11 to Dec-11									
FE No.	25486	IO-GMBU 1-14-9-16 3 Q11 - #24525	Budget	81,216.98					
FE Type	INJECTION WELL CONVERSION		Approved	Yes					
BO AFE			Date Completed						
emarks									
			BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %		
Major Acct	885159	Testing - Well & Well Flowback							
			885159	0.00	0.00	0.00	0%		
Major Acct	885162	Transportation - Land							
Cost Element		Budget							
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount			
Payables	150900 WT1650--2266905-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/14/11	10/28/11	9.73			
Payables	150900 WT1650--2266905-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/14/11	10/28/11	8.89			
Payables	150900 WT1650--2266905-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/14/11	10/28/11	250.37			
Payables	150900 12253--2260259-RUNNERS INC	TRANSPORT RODS	MBERTOCH	09/15/11	10/28/11	37.97			
Payables	150900 12253--2260259-RUNNERS INC	TRANSPORT RODS	MBERTOCH	09/15/11	10/28/11	34.71			
Payables	150900 12253--2260259-RUNNERS INC	TRANSPORT RODS	MBERTOCH	09/15/11	10/28/11	977.40			
Payables	150900 WT1657--2267021-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/20/11	10/28/11	5.79			
Payables	150900 WT1657--2267021-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/20/11	10/28/11	5.29			
Payables	150900 WT1657--2267021-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/20/11	10/28/11	149.12			
						1,479.27			
			885162	821.20	0.00	1,479.27	<658.07>	180%	
Major Acct	885166	Welding							
			885166	0.00	0.00	0.00	0%		
Major Acct	885301	Bits							
			885301	0.00	0.00	0.00	0%		
Major Acct	885302	Blow Out Preventors							
Cost Element		Budget							
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount			
Payables	150900 7512094RI--2290938-WEATHERFORD US LP	RNT PRESSURE CONTROL	KRILEY	09/27/11	11/26/11	25.23			
Payables	150900 7512094RI--2290938-WEATHERFORD US LP	RNT PRESSURE CONTROL	KRILEY	09/27/11	11/26/11	649.35			
Payables	150900 7512094RI--2290938-WEATHERFORD US LP	RNT PRESSURE CONTROL	KRILEY	09/27/11	11/26/11	23.06			
						697.64			
			885302	492.72	0.00	697.64	<204.92>	142%	
Major Acct	885304	Completion Fluids							
			885304	1,231.80	0.00		1,231.80	0%	
Major Acct	885307	Cranes							
			885307	0.00	0.00	0.00	0%		
Major Acct	885317	Gas Measurement							
			885317	0.00	0.00	0.00	0%		
Major Acct	885321	Heaters - Indirect Line							
			885321	0.00	0.00	0.00	0%		
Major Acct	885322	Insulation							
			885322	0.00	0.00	0.00	0%		
Major Acct	885328	Miscellaneous Surface Equipment							
Cost Element		Budget							
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount			
NFX Inventory	150900 1025978--1796-	1 Each (0 N/A); Storage Vessel, 55 Gal Drum w/stand (SN#) (Item 590907.B); (MT 037966- Seq 30)		10/04/11	10/31/11	-11.00			
NFX Inventory	150900 1025978--1796-	1 Each (0 N/A); Storage Vessel, 55 Gal Drum w/stand (SN#) (Item 590907.B); (MT 037966- Seq 30)		10/04/11	10/31/11	-12.04			
NFX Inventory	150900 1025978--1796-	1 Each (0 N/A); Storage Vessel, 55 Gal Drum w/stand (SN#) (Item 590907.B); (MT 037966- Seq 30)		10/04/11	10/31/11	-309.86			
Payables	150900 9244--2296598-STANCO INSULATION SERVICES INC	HSED FOR CONVERSION	JDHORROCKS	10/24/11	11/26/11	49.51			
Payables	150900 9244--2296598-STANCO INSULATION SERVICES INC	HSED FOR CONVERSION	JDHORROCKS	10/24/11	11/26/11	54.17			
Payables	150900 9244--2296598-STANCO INSULATION SERVICES INC	HSED FOR CONVERSION	JDHORROCKS	10/24/11	11/26/11	1,394.18			
						1,164.96			
			885328	0.00	0.00	1,164.96	<1,164.96>	0%	
Major Acct	885329	Mud - Drilling							
			885329	0.00	0.00	0.00	0%		
Major Acct	885335	Pipeline / Flowline							
			885335	0.00	0.00	0.00	0%		
Major Acct	885336	Pumps							
			885336	<16,177.70>	0.00		<16,177.70>	0%	
Major Acct	885340	Separators							
			885340	0.00	0.00	0.00	0%		
Major Acct	885342	Startup Material / Stock							
			885342	0.00	0.00	0.00	0%		
Major Acct	885345	Tanks							
			885345	0.00	0.00	0.00	0%		

From May-11 to Dec-11

FE No. 25486 IO-GMBU 1-14-9-16 3 Q11 - #24525
FE Type INJECTION WELL
CONVERSIONBudget 81,216.98
Approved Yes
Date CompletedBO AFFI
emarks

			BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885346	Tools & Supplies					
	885346		<164.24>	0.00		<164.24>	0%
Major Acct	885347	Treaters					
	885347		0.00	0.00		0.00	0%
Major Acct	885348	Utility Systems					
Cost Element	Budget						
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount	
Spreadsh cet	150900 1071229--2-	TAP FEE 10/11 & 11/11		11/30/11	11/30/11		1,692.80
Spreadsh cet	150900 1071229--2-	TAP FEE 10/11 & 11/11		11/30/11	11/30/11		43,568.63
Spreadsh cet	150900 1071229--2-	TAP FEE 10/11 & 11/11		11/30/11	11/30/11		1,547.19
							46,808.62
		885348	46,808.58	0.00	46,808.62	<0.04>	100%
Major Acct	885350	Water					
	885350		0.00	0.00		0.00	0%
Major Acct	885351	Water Handling Equipment					
	885351		0.00	0.00		0.00	0%
Major Acct	885511	Regualtory Compliance					
	885511		0.00	0.00		0.00	0%
Major Acct	885601	Artificial Lift					
Cost Element	Budget						
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount	
NFX Inventory	150900 1025978--1854-	1 Each (0 N/A); Engine, Ajax, 8-1/2 x 10 [Bore x Stroke], Model E42, 42 BHP, 525 RPM (SN#51384) (Item 500007.B); (MT 037966- Seq 20)		10/04/11	10/31/11		+779.03
NFX Inventory	150900 1025978--1854-	1 Each (0 N/A); Engine, Ajax, 8-1/2 x 10 [Bore x Stroke], Model E42, 42 BHP, 525 RPM (SN#51384) (Item 500007.B); (MT 037966- Seq 20)		10/04/11	10/31/11		+712.02
NFX Inventory	150900 1025978--1853-	1 Each (0 N/A); Pumping Unit, C228-213-86 [Torque-Load-Stroke] (SN#B129379A- 525034) (Item 555005.E); (MT 037966- Seq 10)		10/04/11	10/31/11		-11,465.36
NFX Inventory	150900 1025978--1853-	1 Each (0 N/A); Pumping Unit, C228-213-86 [Torque-Load-Stroke] (SN#B129379A- 525034) (Item 555005.E); (MT 037966- Seq 10)		10/04/11	10/31/11		-445.47
NFX Inventory	150900 1025978--1853-	1 Each (0 N/A); Pumping Unit, C228-213-86 [Torque-Load-Stroke] (SN#B129379A- 525034) (Item 555005.E); (MT 037966- Seq 10)		10/04/11	10/31/11		-407.15
NFX Inventory	150900 1025978--1854-	1 Each (0 N/A); Engine, Ajax, 8-1/2 x 10 [Bore x Stroke], Model E42, 42 BHP, 525 RPM (SN#51384) (Item 500007.B); (MT 037966- Seq 20)		10/04/11	10/31/11		-20,050.35
							<33,859.38>
		885601	0.00	0.00	<33,859.38>	33,859.38	0%
Major Acct	885603	Miscellaneous Subsurface Equipment					
	885603		821.20	0.00		821.20	0%
Major Acct	885604	Packers & Liner Hangers					
	885604		2,463.61	0.00		2,463.61	0%
Major Acct	885610	Pipe - Production Casing					
	885610		0.00	0.00		0.00	0%
Major Acct	885613	Pipe - Tubing					
Cost Element	Budget						
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount	
NFX Inventory	150900 1003863--2058-	882 Feet (28 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.E); (MT 037414- Seq 10)		09/20/11	09/26/11		-15.20
NFX Inventory	150900 1003863--2057-	31.5 Feet (1 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.E); (MT 037413- Seq 10)		09/20/11	09/26/11		-0.54
NFX Inventory	150900 1003863--2057-	31.5 Feet (1 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.E); (MT 037413- Seq 10)		09/20/11	09/26/11		-0.59
NFX Inventory	150900 1003863--2058-	882 Feet (28 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.E); (MT 037414- Seq 10)		09/20/11	09/26/11		-16.63
NFX Inventory	150900 1003863--2057-	31.5 Feet (1 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.E); (MT 037413- Seq 10)		09/20/11	09/26/11		-15.32
NFX Inventory	150900 1003863--2058-	882 Feet (28 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.E); (MT 037414- Seq 10)		09/20/11	09/26/11		-428.13

From May-11 to Dec-11										
FE No.	25486	IO-GMBU 1-14-9-16 3 Q11 - #24525			Budget	81,216.98				
FE Type	INJECTION WELL CONVERSION				Approved	Yes				
BO AFE					Date Completed					
emarks										
					BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %	
Major Acct	885613	Pipe - Tubing								
Cost Element					Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor			Tm Desc	Approver	Svc Date	GL Date	Amount		
Payables	150900	285395IN--2253136-MARTA-CO SUPPLY INC		PUP JTS	BCOOK	09/20/11	10/28/11	168.09		
Payables	150900	285395IN--2253136-MARTA-CO SUPPLY INC		PUP JTS	BCOOK	09/20/11	10/28/11	5.97		
Payables	150900	285395IN--2253136-MARTA-CO SUPPLY INC		PUP JTS	BCOOK	09/20/11	10/28/11	6.53		
								<295.82>		
					885613	2,463.61	0.00	<295.82>	2,759.43	<12%>
Major Acct	885614	Rods								
Cost Element					Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor			Tm Desc	Approver	Svc Date	GL Date	Amount		
NFX Inventory	150900	1003863--2072-		200 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, 4 Guides [2-1/2"] (SN#) (Item 565004.E); (MT 037476- Seq 70)		09/20/11	09/26/11	-81.97		
NFX Inventory	150900	1003863--2067-		1 Each (0 N/A); Rods-Pony, 3/4" x 8', Norris 78, No Guides (SN#) (Item 563023.E); (MT 037476- Seq 40)		09/20/11	09/26/11	-3.75		
NFX Inventory	150900	1003863--2072-		200 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, 4 Guides [2-1/2"] (SN#) (Item 565004.E); (MT 037476- Seq 70)		09/20/11	09/26/11	-2,109.58		
NFX Inventory	150900	1003863--2071-		2 Each (0 N/A); Rods-Pony, 3/4" x 2', Norris 78, No Guides (SN#) (Item 563020.E); (MT 037476- Seq 30)		09/20/11	09/26/11	-0.29		
NFX Inventory	150900	1003863--2071-		2 Each (0 N/A); Rods-Pony, 3/4" x 2', Norris 78, No Guides (SN#) (Item 563020.E); (MT 037476- Seq 30)		09/20/11	09/26/11	-0.26		
NFX Inventory	150900	1003863--2071-		2 Each (0 N/A); Rods-Pony, 3/4" x 2', Norris 78, No Guides (SN#) (Item 563020.E); (MT 037476- Seq 30)		09/20/11	09/26/11	-7.35		
NFX Inventory	150900	1003863--2070-		2 Each (0 N/A); Rods-Pony, 3/4" x 6', Norris 78, No Guides (SN#) (Item 563022.E); (MT 037476- Seq 50)		09/20/11	09/26/11	-0.29		
NFX Inventory	150900	1003863--2070-		2 Each (0 N/A); Rods-Pony, 3/4" x 6', Norris 78, No Guides (SN#) (Item 563022.E); (MT 037476- Seq 50)		09/20/11	09/26/11	-0.26		
NFX Inventory	150900	1003863--2070-		2 Each (0 N/A); Rods-Pony, 3/4" x 6', Norris 78, No Guides (SN#) (Item 563022.E); (MT 037476- Seq 50)		09/20/11	09/26/11	-7.35		
NFX Inventory	150900	1003863--2069-		1 Each (0 N/A); Rods-Polished, 1-1/4" x 22', 7/8" Pin, Piston Steel 1045 (SN#) (Item 562002.E); (MT 037476- Seq 80)		09/20/11	09/26/11	-0.14		
NFX Inventory	150900	1003863--2069-		1 Each (0 N/A); Rods-Polished, 1-1/4" x 22', 7/8" Pin, Piston Steel 1045 (SN#) (Item 562002.E); (MT 037476- Seq 80)		09/20/11	09/26/11	-0.13		
NFX Inventory	150900	1003863--2069-		1 Each (0 N/A); Rods-Polished, 1-1/4" x 22', 7/8" Pin, Piston Steel 1045 (SN#) (Item 562002.E); (MT 037476- Seq 80)		09/20/11	09/26/11	-3.75		
NFX Inventory	150900	1003863--2068-		1 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides (SN#) (Item 563021.E); (MT 037476- Seq 60)		09/20/11	09/26/11	-0.14		
NFX Inventory	150900	1003863--2068-		1 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides (SN#) (Item 563021.E); (MT 037476- Seq 60)		09/20/11	09/26/11	-0.13		
NFX Inventory	150900	1003863--2068-		1 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides (SN#) (Item 563021.E); (MT 037476- Seq 60)		09/20/11	09/26/11	-3.75		
NFX Inventory	150900	1003863--2067-		1 Each (0 N/A); Rods-Pony, 3/4" x 8', Norris 78, No Guides (SN#) (Item 563023.E); (MT 037476- Seq 40)		09/20/11	09/26/11	-0.14		
NFX Inventory	150900	1003863--2067-		1 Each (0 N/A); Rods-Pony, 3/4" x 8', Norris 78, No Guides (SN#) (Item 563023.E); (MT 037476- Seq 40)		09/20/11	09/26/11	-0.13		
NFX Inventory	150900	1003863--2072-		200 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, 4 Guides [2-1/2"] (SN#) (Item 565004.E); (MT 037476- Seq 70)		09/20/11	09/26/11	-74.92		
								<2,294.33>		
					885614	0.00	0.00	<2,294.33>	2,294.33	0%
Major Acct	885615	Safety Valves								
					885615	0.00	0.00		0.00	0%
Major Acct	885616	Tubing Accessories								
					885616	0.00	0.00		0.00	0%
Major Acct	885617	Wellhead								
Cost Element					Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor			Tm Desc	Approver	Svc Date	GL Date	Amount		
Payables	150900	912735389--2299136-CAMERON		UPPER TREE ASSY	AFERRARI	10/12/11	11/26/11	96.16		
Payables	150900	912735389--2299136-CAMERON		UPPER TREE ASSY	AFERRARI	10/12/11	11/26/11	105.21		
Payables	150900	912735389--2299136-CAMERON		UPPER TREE ASSY	AFERRARI	10/12/11	11/26/11	2,707.87		
Payables	150900	22977--2309848-PARAGON OILFIELD PRODUCTS		PARTS FOR WELL HEAD	JDHORROCKS	10/26/11	11/29/11	132.17		
Payables	150900	22977--2309848-PARAGON OILFIELD PRODUCTS		PARTS FOR WELL HEAD	JDHORROCKS	10/26/11	11/29/11	144.61		

From May-11 to Dec-11

FE No. 25486 IO-GMBU 1-14-9-16 3 Q11 - #24525
FE Type INJECTION WELL
CONVERSION
BO AFE
emarks

Budget 81,216.98
Approved Yes
Date Completed

		BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885617 Wellhead					
Cost Element		Budget				
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	Cl. Date	Amount
Payables	150900 22977--2309848-PARAGON OILFIELD PRODUCTS	PARTS FOR WELL HEAD	JDHORROCKS	10/26/11	11/29/11	3,721.89
						6,907.91
		885617	12,728.65	0.00	6,907.91	5,820.74 54%
Major Acct	885951 Accruals - Capital					
		885951	0.00	0.00		0.00 0%
Major Acct	885963 Contingency					
		885963	3,695.41	0.00		3,695.41 0%
Major Acct	885965 Overhead					
		885965	0.00	0.00		0.00 0%
Total for AFE 25486 :			81,216.98	0.00	38,077.06	43,139.92 0%
Report Total:			81,216.98	0.00	38,077.06	43,139.92 0%

CREDITS FOR INJECTION CONVERSION / RECOMPLETION

MON BUTTE 1-14
CONVERSION

Date Commenced 9/15/2011
Date Completed 9/20/2011


API Number 43-013-30703

Location	Rig Charges	Water and Chemicals	Equipment Purchase	Equipment Rental	Perforating	Acidizing	Fracture Stimulation	Logging Services	Supervision and Overhead	Other	SUPER
		1479.27							0.00		administrative overhead
		5006.79									transportation and hauling
							0.00				hot oil
				1164.96							acidizing & fracing
		0.00									equipment rentals
		188.84									compltm fluids/water/chemical
					0.00						water disposal
	0.00										wireline/logging/perforating
	0.00										completion rig
624.11											rig mob & demob
											location prep, rmdtm & mntnc
				0.00					3073.73		labor, supervision
											downhole equipment rental
624.11	0.00	6674.90	0.00	1164.96	0.00	0.00	0.00	0.00	3073.73	-	

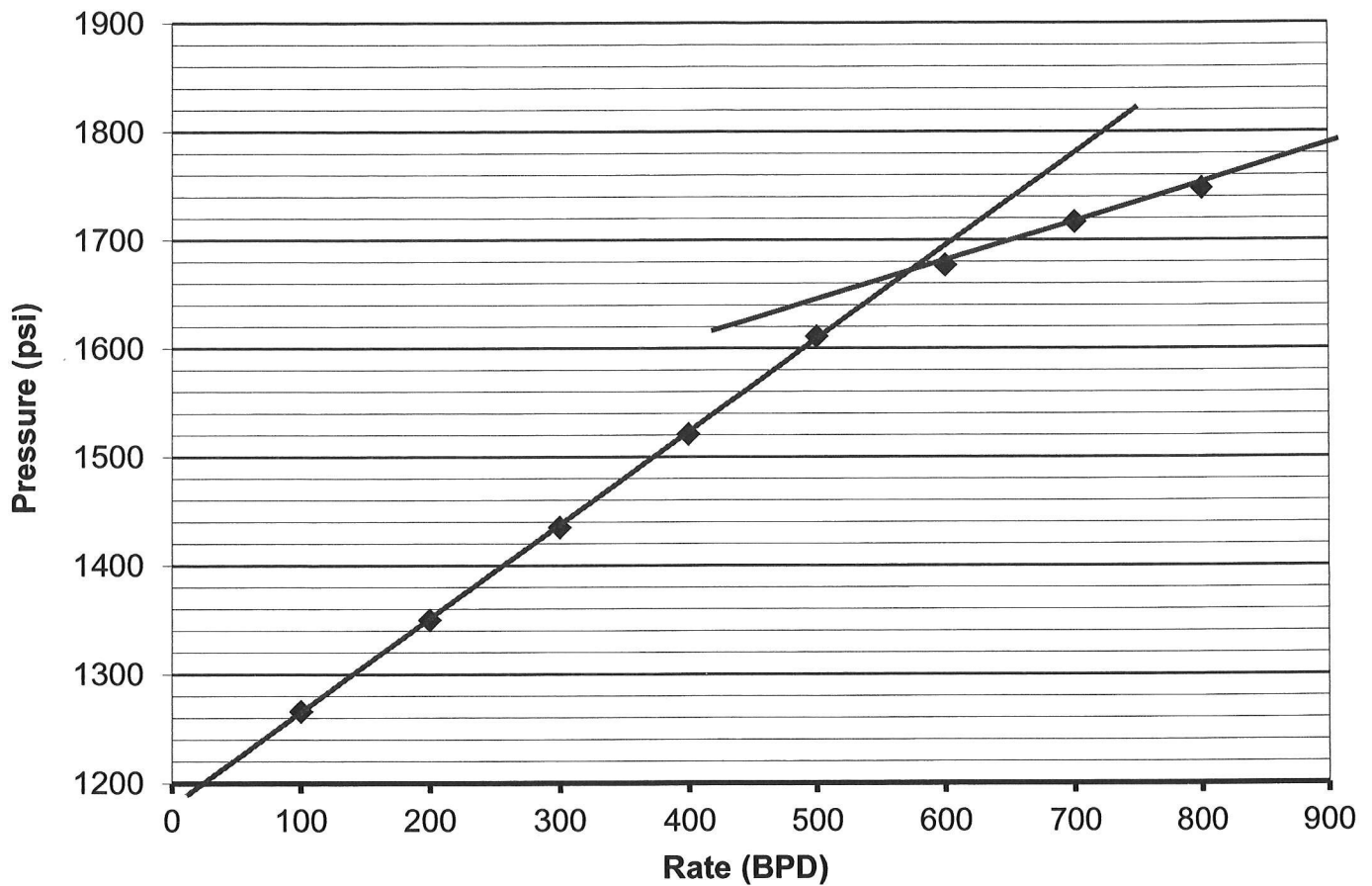
TOTAL

11,537.70

RECEIVED Dec. 02, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-18399
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-14
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FSL 0820 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013307030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/10/2013 <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Step Rate Test"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A step rate test was conducted on the subject well on May 10, 2013. Results from the test indicate that the fracture gradient is 0.820 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1466 psi to 1670 psi.		
Accepted by the Utah Division of Oil, Gas and Mining Date: June 04, 2013 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 5/15/2013

**Monument Butte 1-14-9-16
Greater Monument Butte Unit
Step Rate Test
May 10, 2013**



		Step	Rate(bpd)	Pressure(psi)
Start Pressure:	1223 psi	1	100	1266
		2	200	1350
Top Perforation:	4392 feet	3	300	1435
Fracture pressure (Pfp):	1670 psi	4	400	1521
FG:	0.820 psi/ft	5	500	1611
		6	600	1677
		7	700	1717
		8	800	1748

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 05/13/2013 07:25:20
 File Name: C:\Program Files\PTC® Instruments 2.03.12\
 Monument Butte 1-14-9-16 SRT (5-10-13).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: May 10, 2013 09:30:01 AM MDT
 Data End Date: May 10, 2013 02:00:01 PM MDT
 Reading: 1 to 55 of 55
 Reading Rate: 30 Seconds
 Last Calibration Date: Aug 28, 2012
 Next Calibration Date: Aug 28, 2013
 Next Calibration Date: Aug 28, 2013

Monument Butte 1-14-9-16 SRT (5-10-13)

Unit Type (All Units)

Reading DateTime (MDT) Channel 2
 PSIA

1	May 10, 2013 09:30:01 AM	1224.2
2	May 10, 2013 09:35:01 AM	1224
3	May 10, 2013 09:40:01 AM	1224.2
4	May 10, 2013 09:45:01 AM	1223.8
5	May 10, 2013 09:50:02 AM	1224
6	May 10, 2013 09:55:01 AM	1223.4
7	May 10, 2013 10:00:02 AM	1223.4
8	May 10, 2013 10:05:01 AM	1241.6
9	May 10, 2013 10:10:02 AM	1248.4
10	May 10, 2013 10:15:01 AM	1254
11	May 10, 2013 10:20:01 AM	1258.2
12	May 10, 2013 10:25:01 AM	1261.8
13	May 10, 2013 10:30:01 AM	1266.2
14	May 10, 2013 10:35:02 AM	1295.4
15	May 10, 2013 10:40:01 AM	1310.8
16	May 10, 2013 10:45:02 AM	1322.8
17	May 10, 2013 10:50:01 AM	1333.4
18	May 10, 2013 10:55:02 AM	1342.8
19	May 10, 2013 11:00:01 AM	1350
20	May 10, 2013 11:05:01 AM	1382
21	May 10, 2013 11:10:01 AM	1396
22	May 10, 2013 11:15:01 AM	1406.6
23	May 10, 2013 11:20:02 AM	1416
24	May 10, 2013 11:25:01 AM	1425.8
25	May 10, 2013 11:30:02 AM	1434.6
26	May 10, 2013 11:35:01 AM	1462.4
27	May 10, 2013 11:40:02 AM	1478.2
28	May 10, 2013 11:45:01 AM	1494.2
29	May 10, 2013 11:50:01 AM	1504.6
30	May 10, 2013 11:55:01 AM	1515
31	May 10, 2013 12:00:01 PM	1521.4
32	May 10, 2013 12:05:02 PM	1559
33	May 10, 2013 12:10:01 PM	1574.2
34	May 10, 2013 12:15:02 PM	1584.4
35	May 10, 2013 12:20:01 PM	1596.6
36	May 10, 2013 12:25:02 PM	1605.4
37	May 10, 2013 12:30:01 PM	1611.4
38	May 10, 2013 12:35:01 PM	1640.6

Monument Butte 1-14-9-16 SRT (5-10-13)

Unit Type	(All Units)	
Reading	DateTime (MDT)	Channel 2 PSIA

39	May 10, 2013 12:40:01 PM	1643.4
40	May 10, 2013 12:45:01 PM	1659.6
41	May 10, 2013 12:50:02 PM	1659.8
42	May 10, 2013 12:55:01 PM	1674.2
43	May 10, 2013 01:00:02 PM	1677.2
44	May 10, 2013 01:05:01 PM	1685.8
45	May 10, 2013 01:10:02 PM	1702.6
46	May 10, 2013 01:15:01 PM	1705.4
47	May 10, 2013 01:20:01 PM	1711.8
48	May 10, 2013 01:25:01 PM	1718.4
49	May 10, 2013 01:30:01 PM	1717
50	May 10, 2013 01:35:02 PM	1722.4
51	May 10, 2013 01:40:01 PM	1730.2
52	May 10, 2013 01:45:02 PM	1731
53	May 10, 2013 01:50:01 PM	1738
54	May 10, 2013 01:55:02 PM	1742.8
55	May 10, 2013 02:00:01 PM	1748.2

End of Report

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 05/13/2013 07:25:48
 File Name: C:\Program Files\PTC® Instruments 2.03.12\
 Monument Butte 1-14-9-16 ISIP (5-10-13).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: May 10, 2013 02:00:22 PM MDT
 Data End Date: May 10, 2013 02:30:22 PM MDT
 Reading: 1 to 31 of 31
 Reading Rate: 30 Seconds
 Last Calibration Date: Aug 28, 2012
 Next Calibration Date: Aug 28, 2013
 Next Calibration Date: Aug 28, 2013

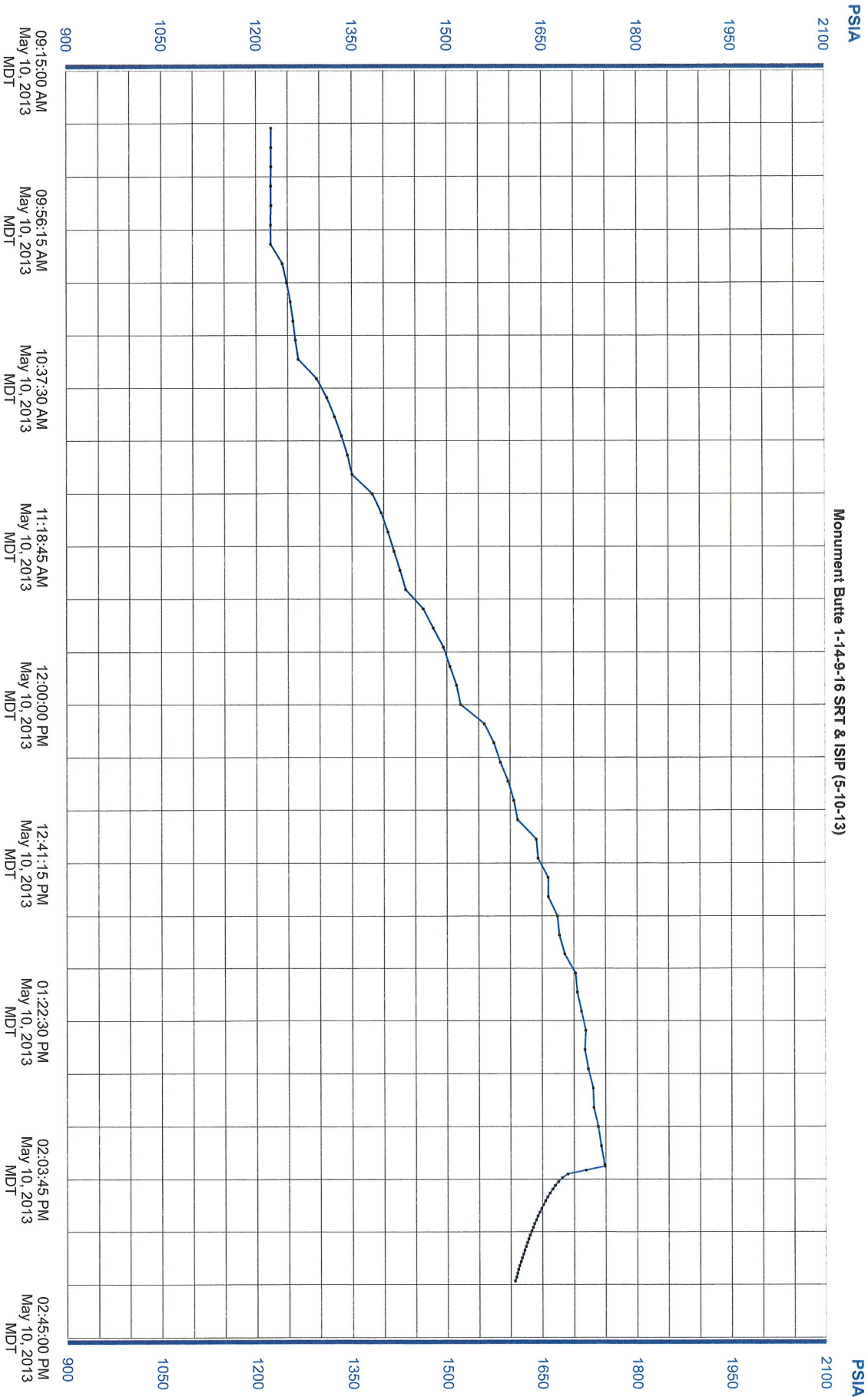
Monument Butte 1-14-9-16 ISIP (5-10-13)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
---------	----------------	-------------------

1	May 10, 2013 02:00:22 PM	1748.6
2	May 10, 2013 02:01:22 PM	1718.4
3	May 10, 2013 02:02:22 PM	1689.8
4	May 10, 2013 02:03:22 PM	1681.2
5	May 10, 2013 02:04:22 PM	1675.2
6	May 10, 2013 02:05:22 PM	1670
7	May 10, 2013 02:06:22 PM	1666
8	May 10, 2013 02:07:22 PM	1661.8
9	May 10, 2013 02:08:23 PM	1658
10	May 10, 2013 02:09:22 PM	1654.6
11	May 10, 2013 02:10:22 PM	1651.4
12	May 10, 2013 02:11:23 PM	1648.2
13	May 10, 2013 02:12:22 PM	1645.4
14	May 10, 2013 02:13:22 PM	1642.4
15	May 10, 2013 02:14:22 PM	1639.8
16	May 10, 2013 02:15:22 PM	1637
17	May 10, 2013 02:16:22 PM	1634.8
18	May 10, 2013 02:17:22 PM	1632.4
19	May 10, 2013 02:18:22 PM	1629.8
20	May 10, 2013 02:19:22 PM	1627.8
21	May 10, 2013 02:20:22 PM	1625.6
22	May 10, 2013 02:21:22 PM	1623.4
23	May 10, 2013 02:22:22 PM	1621.4
24	May 10, 2013 02:23:22 PM	1619.4
25	May 10, 2013 02:24:23 PM	1617.4
26	May 10, 2013 02:25:22 PM	1615.6
27	May 10, 2013 02:26:22 PM	1613.2
28	May 10, 2013 02:27:23 PM	1611.4
29	May 10, 2013 02:28:22 PM	1609.8
30	May 10, 2013 02:29:22 PM	1608.4
31	May 10, 2013 02:30:22 PM	1606.4

End of Report



Spud Date: 11/17/82
Put on Production: 12/24/82
GI.: 5472' KB: 5488'

Monument Butte Federal 1-14-9-16

Initial Production: 162 STBOPD,
100 MCFD, 0 STBWP

SURFACE CASING

STRING: 1
SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 lbs
LENGTH: 8 jts @ 323'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 339' KB
CEMENT DATA: 225 sx, Class G

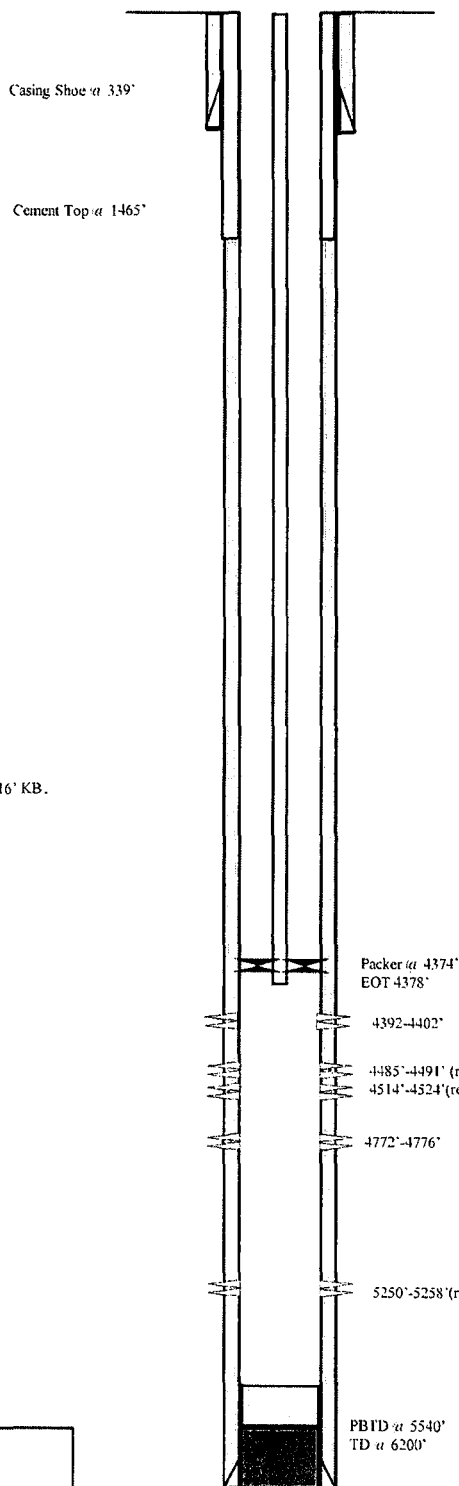
PRODUCTION CASING

STRING: 1
SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 lbs
LENGTH: 131 jts @ 5574'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5590' KB
CEMENT DATA: 325 sx, BJ Lite &
500 sx, Class G
CEMENT TOP AT: 1465' KB from CBL.

TUBING RECORD

SIZE GRADE WT.: 2-7/8" J-55 6.5#
NO. OF JOINTS: 133 jts (4310.4')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4369.3' KB
CE @ 4374'
TOTAL STRING LENGTH: EOT @ 4377.83' w 16' KB.

Injection Wellbore Diagram



FRAC JOB

4485'-4524', Frac w/Halliburton on 2/21/82.
28000 gal X-linked gel w 137000 lbs 20-40 mesh
sand. Avg 35 BPM @ 2305 psig, max @ 2470 psig. ISIP @ 2140 psig, 5 min @ 2030 psig, 10 min @ 1960 psig, 15 min @ 1920 psig.

4772'-4776', Frac w/Halliburton on 12/16/82.
10500 gal X-linked gel w 45000 lbs 20-40 mesh
sand. Avg 25 BPM @ 2183 psig, max @ 2400 psig. ISIP @ 1950 psig, 5 min @ 1820 psig, 10 min @ 1750 psig, 15 min @ 1740 psig min

5250'-5258', Frac w/Halliburton on 12/13/82.
19000 gal X-linked gel w 50000 lbs 20-40 mesh
sand. Avg 20 BPM @ 1730 psig, max @ 1840 psig.
15 min SI @ 1070 psig, 10/31/05 4094-4100'

07-26-06

07-20-06

4392-4402'

Recompletion. Rod & Tubing detail updated.

Frac PB7 sands as follows:

58,060# 20-40 sand in 484 bbls
Lightning 17frac fluid. Treated @
avg press of 3670 psi w avg rate
of 14.3 BPM. ISIP 2910 psi. Calc
flush: 2712 gal. Actual flush: 1050

09/20/11

10/12/11

Convert to Injection Well

Conversion MIT Finalized update thg detail

PERFORATION RECORD

4485'-4491' (6') 1 SPF YELLOW4
4514'-4524' (10') 1 SPF YELLOW5
4772'-4776' (4') 4 SPF RED1
5250'-5258' (8') 2 SPF GREEN4
07/14/06 5250-5258' 4 JSPP 32 holes
07/14/06 4514-4524' 4 JSPP 40 holes
07/14/06 4485-4491' 4 JSPP 24 holes
07/14/06 4392-4402' 4 JSPP 40 holes

NEWFIELD

Monument Butte Federal 1-14-9-16
820 FSL 820 FWL
SWSW Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-30703; Lease #UTU-18399

LCN 10/17/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-18399
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-14
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FSL 0820 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013307030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/15/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 09/09/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/15/2016 the casing was pressured up to 1110 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1425 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 9/19/2016		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 22, 2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Deebale Date 9/15/2016 Time 1:21 am ☒ pm

Test Conducted by: Kim Giles

Others Present: Karl Samson

5yr.

Well: Monument Butte 1-14-9-16

Field: Monument Butte

Well Location: SW/4W Sec. 1, T9S, R16E
Duchesne County UT

API No: 43-013-30703

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1110</u>	psig
5	<u>1110</u>	psig
10	<u>1110</u>	psig
15	<u>1110</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1425 psig

Result: ☒ Pass ☐ Fail

Signature of Witness:

Amy Deebale

Signature of Person Conducting Test:

Kim Giles

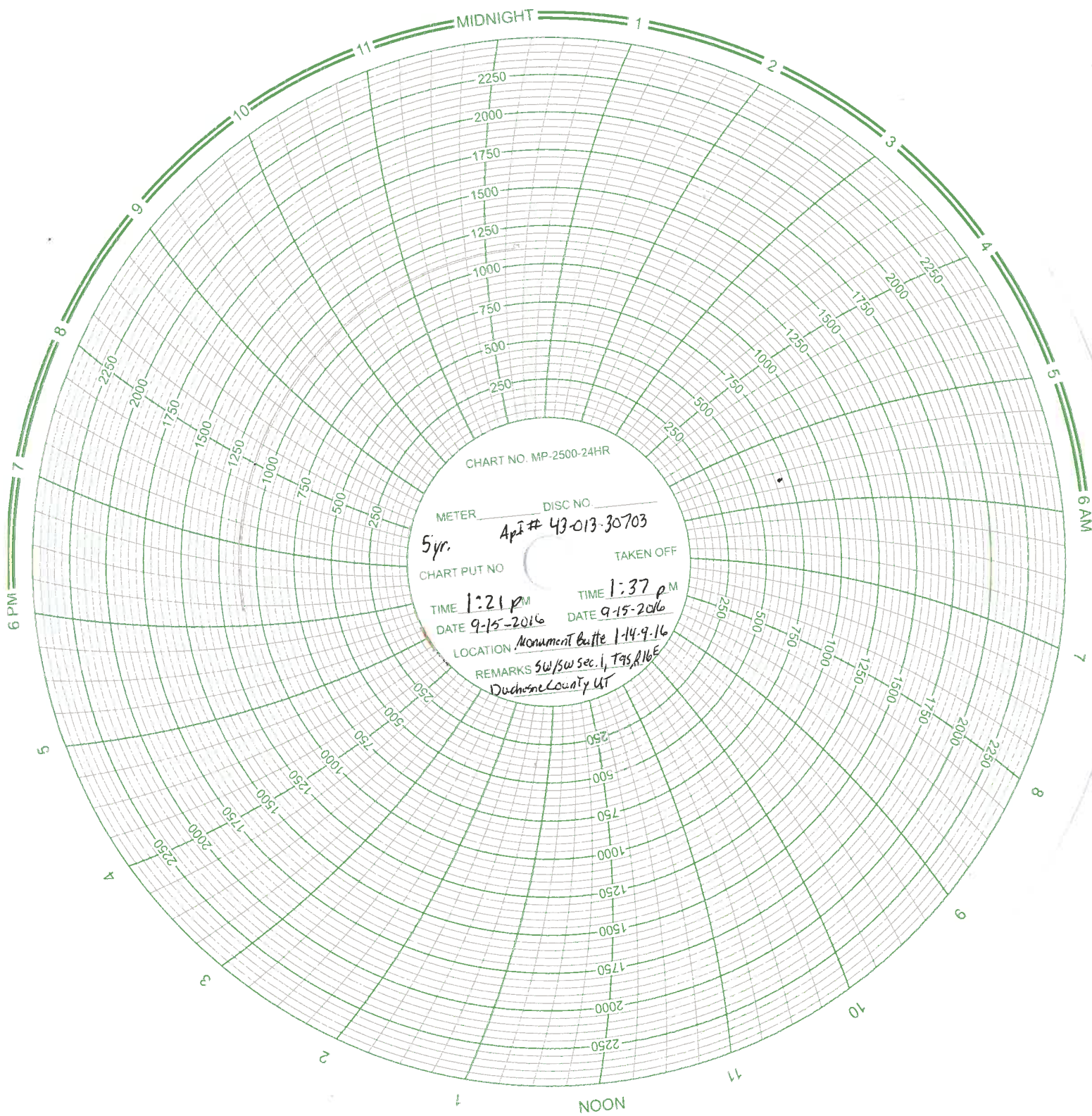


CHART NO. MP-2500-24HR

METER 5yr. DISC NO. API # 43-013-30703

CHART PUT NO. 5yr.

TAKEN OFF

TIME 1:21 PM

TIME 1:37 PM

DATE 9-15-2016

DATE 9-15-2016

LOCATION Monument Butte 1-14-9-16

REMARKS SW/5W sec. 1, T9S, R16E
Duchone County UT